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NEW MEXICO OIL CONSERVATION COMMISSION
 Orig & 3cc: OCC, Hobbs
 cc: Regional Office
 cc: file
 MAY 20 11 09 AM '68

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Wimberly WN
9. Well No. 3
10. Field and Pool, or Wildcat Justis Tubb Drinkard Justis Fusselman
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator SINCLAIR OIL & GAS COMPANY
3. Address of Operator P. O. Box-1920, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3085.4 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze cementing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-10-68 Ret. 6975'. Cement squeezed Fusselman perfs. 7014-7058' w/450 sacks Max. Press. 4000#. Good squeeze. Tubing parted while squeezing (jumped out of collar) and dumped 100sks. cement. Filled 2-3/8"OD tubing and 7" casing w/cement 4775' to Model D@6975'. Drilled cement and fished tubing to 5525'. Dumped 2 sacks cement on top 5515-5525'. Pressure tested casing to 800# for 30 mins. tested.OK Workover unsuccessful.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 5-20-68
 APPROVED BY [Signature] TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: