## N MEXICO OIL CONSERVATION COMMI TON

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator				Leas	<del></del> e			1	11
· .	Simples	Sec	PATTY.		Winberl Rge	y WH		County	). 3
Lo <b>cati</b> on of Well	Unit	Sec 91.		25-8		37-E			0)
<u> </u>	Name of Book	omicia on Pool	Type of (Oil or		Method o			Medium r Csg)	Choke Size
Upper	Name of Kese	ervoir or Pool	MOII OI	<u> </u>					20 /61
Compl Lower	Justis Tubb	Brinkard		<u> </u>	Plow		Tog		<b>32/64</b>
Compl	Justis Puss	ะกิสุดท		<b>.</b>	Cas Lift	·	Tog		20/64
			FLOV	V TEST	NO. 1				
Doth zon	es shut in a	t (hour, date):	•	n •00 A	w 0.006s				
					~		Co	Upper ompletion	Lower Completion
		, date):					<del></del>	-	•
		e zone producing							
Pressure	at beginnin	g of test		• • • • •	• • • • • • • •	• • • • • •	•••••	860	820
Stabiliz	ed? (Yes or	No)	• • • • • • • • •		• • • • • • • •			Yes	<u></u>
		ing test							820
		ring test							<u> 820 </u>
		on of test							
Pressure	e change duri	ng test (Maximu	m minus Mi	nimum)	)	• • • • • •	• • • • • • -	780	
Was pres	ssure change	an increase or	a de <b>crease</b>	?		Total T	 ima On	-Doorease	. No Change
Well clo	osed at (hour	, date):	-00 P V 0	02 KE		Product:	ion	H-s. 30	Hine,
Oil Prod	duction	_bbls; Grav	ton Levie e	as Pro	duction Test		- MCF	': GOR 31.7	602
During									
Remarks	Reside of	tests indicate	packer is	soper	ating the	two sor	ses brob	erly.	
				<u> </u>			<del></del>		
			FLOW	TEST	NO. 2			I I	Tourom
Woll on	ened at (hour	r, date):		6 <b>6</b> 1.	44			Uppe <b>r</b> Completion	
			_						<b>Y</b>
		the zone produc							
		ng of test							6L <sub>1</sub> O
Stabili	zed? (Yes or	No)		• • • • •	• • • • • • • •	• • • • • •	• • • • • • • -	<del>- ¥es</del>	
Maximum	pressure du	ring test	• • • • • • • •			•••••	• • • • • • • • • • • • • • • • • • • •	890	810
		ring test							
		ion of test							60
									-
		ing test (Maxim							
-	_	an increase or			ŋ	otal ti	me on		
Well cl	osed at (hou	r, date)	telet Patien	2-21-	F. at a m	roducti	.on_ 5 R	<del>ļa. 15 M</del>	no.
Oil Pro	duction Test:	_ bbls: Grav.	<b>27</b> ; Di	as Tro uring	<b>duc</b> tion Test		MCF;	GOR 822	1
							•		
Ke <b>mar</b> ks	S								
Thereh	v certify th	at the informat:	ion herein	conta	ined is to	rue and	complet	e to the	best of my
knowled	døe.				Jonamatas	r	±*		_
Approve	ed	servation Commi	19		Operato:	310	misir O	13 & Cas	30mpany
New Me	exico Oil Con	servation Commi	ssion	<b>-</b> ▼	B <b>y</b>	o the good			
Ву					Title	Mas== ==	-intende	<b>n</b> t.	
Title					Date	2-26.		····	
-					-				

- '-' No. 1; the fell shall again be shut->bove;
- 1. A packer lenkal test shall be commenced on each multiply completed well within seven divs after actual completion of the well, and annually thereafter as diescribed by the order authorizing the multiple completion. Such tests shall also be commented on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial wirk has been done on a well during which the packer or the tubing have went if tuched. These shall also be taken at any time that communication is suspected by with squested by the Commission. The Plaw Te t No. 2 is no be the same of the reviously produced zone shall re-
- 2. At least 27 how a prior to the commencement of any packer leakage test the operator shall latify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified
- 3. The packer leakage test shall commence when both zones of the dual completion are shift in for pressure stabilization. Both zones shall remain shut-in until the \*615-nead pressure in each has stabilized and for a minimum of two hours the ceafter, provided however, that they need not remain shut-in more from de hours
- 4. For Flow Test Re 1, one rate of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be not if ear cast the flowing wellhead pressure has become stabilized and for a smillimum or we house thereafter provided however, that the flow test income continue of one for more than 24 hours.
- The second secon
- which is the file of the file of the pressure of the file of the f

			TRATION OF SAN		- <del>   </del>
	<u> </u>				
	<u> </u>				
				- 1	
			14 F 17 F 2 ( ) ( ) F F ( ) F ( ) F F		
			#   1	1 10 <u>Public \$</u> \$1727.	
		<del>                                      </del>			
			ialia in reestration of a state		
		<del>                                      </del>			
Hill: Heimbertone delle					
				T1 :	
	1				
			13 <b>H</b>		
		<b> </b>		-7.71.71.71.11	
digital and the state of the later of the la					######################################
		<del>                                     </del>			
					- +
	1				
	<del></del>				
			H <del>18</del> . HH - 1 <del>- 1</del> 1(1:1		
		<del>                                    </del>			
		Limitii:			.i. <b>t</b> iii:
			古計古世の 1995 -		4 4