NEW MELTO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

perator	WESTERN N	ATURA	L GAS CO	MPANY	Lease	WIMBERLY	1 005	Well
ocation		Sec	24	Twp	25s	Rge	County All 10 1 Prod. Medium	LEA
f Well				Type of	Prod	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Jpper	Name of Res			(0il oi		FLOW	Тве	14/64
Compl	JUSTIS - TOBB DRINKARD		OIL		FLOW	TBG	24/64	
Compl	Justis - F	USSEL	MAN					
					TEST WC			
3oth zon	es shut-in a	t (hou	r, date):_	8:00	AM	(5-7-62)	Upper	Lower
√ell ope	ned at (hour	, date): <u> </u>	30 PM	(5-7-		Completic	
Ind ica te	by (X) th	e zone	producing	;••••••				X
Pressure at beginning of test						• • • • • • • • • • • • • • • • • • • •	<u>1330 Сн</u>	RT 750 CHAI
Stabiliz	ed? (Yes or	YES	YES					
Maximum	pressure dur	ring te	est			• • • • • • • • • • • • • • • • • • • •	<u>1350</u>	750
Maximum pressure during test							<u>1330</u>	
Pressure at conclusion of test							<u>1350</u>	0
Pressure	abange duri	ing tes	st. (Maximum	n minus M	(inimum)	••••••	20	750
							INCREA	SE DECREASI
was pre	ssure change	an in	. R.M	AM (5-8-62)	Total Ti Production	me On on 17 Hours	30 MINUTES
Well clo	osed at (nou duction	r, date	e)::(e	· · · ·	Gas Pro	duction Test 182,988	MCF · GOB	1989
			. 0.00		ow test		Upper Completi	
Well op	ened at (hou	ır, dat	e): <u>8:W</u>	, AM	(3090)			•
Indicat	.e_by (Х)	the z	one produc	ing	• • • • • •	• • • • • • • • • • • • • • • • • • • •	1 350 Ci	HART 725 CHA
Pressur	e at beginni	ng of	test	•••••	• • • • • •		YF s	YES
Stabili	zed? (Yes or	. No)	•••••	• • • • • • •	• • • • • •		1350	725
Maximum	n pressure di	uring t	est		• • • • • •	••••••	400	725
Minimum	n pressure di	uring t	test		•••••	• • • • • • • • • • • • • • • •	610	725
Pressu	re at conclus	sion of	f test		•••••	••••••	050	· · · · · · · · · · · · · · · · · · ·
Pressu	re change du	ring te	est (Maxim	um minus	Minimum	ı)	930	
Was pr	essure change	e an i	ncrease or	a decrea	.se?	Total ti	me on	<u> </u>
Well c	losed at (ho	ur, da	te) 7:30	AM (5	-10-62	Production	on 23.5 Hou	RS
Oil Pr During	oduction Test: <u>106.0</u>	0 _bbl	s; Grav	<u>36,6</u>	During	Test 388.003	MCF; GOR	3660
Re mar k	s TEST RE	SULTS	INDICAT	E THAT	THE PA	CKER IS SEPARAT	TING THE TWO	PRODUCING
I here		hat th	e info rma t	ion here	in c onta そら	ained is true and OperatorWESTE	ON NATION G	AS COMPANY
Δηηνον	red .			19		Operator WESTER		
New N	Mexico Oil Co	ns erv a	tion Commi	ssion		By COLEMAN	V. Gle	
	100						~ ・レ・ハカル	
Ву	n C		Land Control of the C			Title AGENT	5, 1962	ma C

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