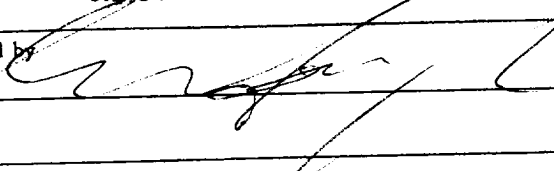


NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Western Natural Gas Company		1962 MAY 4 Address: 323 Midland Tower, Midland, Texas				
Lease Wimberly	Well No. 3	Unit Letter B	Section 24	Township 25-S	Range 37-E	
Date Work Performed 4-26 to 4-30-62	Pool Justis Fusselman Justis Brinkard		County Lea			
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): Install gas lift valves for artificial lift.			
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained. Western Natural Gas Company killed well and pulled tubing to correct communication problem - found split N-80 tbg cplg in Fusselman string at 3160 feet. Changed out all cplgs in Fusselman string to new J-55 8rd cplgs. Ran and set Fusselman string at 7018 ft as follows: 225 jts 2" EUE tbg w/40 jts of plastic coated tbg between packers, Guiberson RBL (dual) packer set at 5780 feet. Baker Model "B" at 6900 feet. Brinkard tbg string set at 5700 feet sealed into RBL packer w/184 jts tbg. Flow valves in Fusselman string as follows: 1 - Type "B" @ 1988'; type "BB" valves @ 3145, 4146, 5087 feet, respectively. (Harold Brown valves.)						
Witnessed by W. B. Cook		Position Div. Petr. Engineer		Company Western Natural Gas Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. 3096	T D 8635	P B T D 7306	Producing Interval 5999-5944 7004-7048	Completion Date 12-24-57		
Tubing Diameter 2 3/8" OD	Tubing Depth 5999' - Brink. 7053' - Fuss.	Oil String Diameter 7"	Oil String Depth 7365'			
Perforated Interval(s) Brinkard: 5996-5944' Fusselman: 7004-7048'		Producing Formation(s) Justis Tabb Brinkard (Flow) Justis Fusselman (G.L.)				
Open Hole Interval None						
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Communication between zones.					
After Workover	Will schedule new official packer leakage test.					
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 			Name JMB Cook			
Title			Position Division Petroleum Engineer			
Date			Company WESTERN NATURAL GAS COMPANY			