

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Western Natural Gas Company 823 Midland Tower, Midland, Texas
(Address)

LEASE Winberley WELL NO. 3 UNIT D S 24 T 25 R 37
DATE WORK PERFORMED 1/2-4/58 POOL Justian Drinkard Ext., Wildest

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Oil-Oil Dual Completion

Detailed account of work done, nature and quantity of materials used and results obtained

Perforated 7" casing off of Welox correlation log: 7014-7058 feet (Fusselman zone) and 5906-5944 feet (Drinkard zone) w/four jet shots per foot with 10.1#/gal mud in hole. Set Baker Oil Tools Model "D" packer off of wireline at 6980-85 feet. Picked up primary tubing string with Baker tubing seal assembly appropriately spaced - spotted down primary string 35 bbls water and 30 bbls oil before latching into Baker Model "D" packer - landed the primary 2" EUE string of tubing with 6000 lbs stretch at Baker packer with drilling mud displaced from opposite Fusselman and Drinkard zones. Picked up secondary string of 2" EUE tbg and latched on to Baker latch-on assembly at 5999 feet with 2000 lbs stretch in secondary string. Sealed off and nipped up Cameron dual Xmas tree. Acidized Fusselman zone w/1000 gal of Western 15% reg. acid as follows: with tbg loaded with oil broke down formation from 2600# to 2000# - put away the 27 bbls load oil in tbg. Put acid away at 0.75 bbls/min with maximum treating pressure of 1600# and minimum of 600 psi. Casing pressure was zero. Reversed out mud w/water around the secondary string of 2" tubing opposite the Drinkard zone (above Model "D" packer). Reversed out the water with load oil. Acidized Drinkard zone (5906-5944) as follows with 6' perf. sub at 5995 feet (Continued on attached sheet)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>Don Gillit</u>	<u>Western Natural Gas Company</u> (Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name Wendell R. Gook
Position Division Engineer
Company WESTERN NATURAL GAS COMPANY

Circulated acid to spot (opposite csg. perforations) broke formation at 1400 psi and pumped in at 0.77 bbls/min. Flushed w/26 bbls oil w/minimum treating pressure of 1000 psi. Cleaned up each zone separately by flowing to pits.