

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-11751

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		South Justis Unit "E"	
2. Name of Operator ARCO OIL AND GAS COMPANY		8. Well No. 201	
3. Address of Operator P. O. Box 1610, Midland, Texas 79702		9. Pool name or Wildcat Justis Blbry-Tubb-Drinkard	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u>			
Section <u>24</u>	Township <u>25-S</u>	Range <u>37-E</u>	NMPM <u>Lea</u> <u>Cou</u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3076' GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMEN <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Plugback</u>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-7-93, RUPU. POH w/CA. Spear and POH w/5" scab liner. Set CIBP @ 6620' and dumped 2 sx cmt on top. Press test CIBP to 500#. Press test csg from 5814' to surf to 500#. Acidized 5890-5920' w/6000 gals. Perf Blinebry-Tubb-Drinkard from 5475-5809'. Acidized w/5000 gals, frac w/54,000 gals + 185,000# sd. Perf Blinebry-Tubb-Drinkard from 5031-5410'. Acidized w/500 gals. Frac w/57,000 + 195,000# sd. CO frac sand, RIH w/CA: 2-7/8" tbg, rcds and pump to 5012'. RDPU 12-21-93.

1-20-94 In 24 hrs pmpd 7 BO, 35 BW, 70 mcf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken W. Gosnell TITLE Agent DATE 1-28-94
TYPE OR PRINT NAME Ken W. Gosnell 915/688-5672 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

FEB 02 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Formerly Kimberly WN #4
70 Justis Fasselmann do