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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD. Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

N							Well A			
perator ARCO OIL AND GAS COMP	ANY						30-	025-1175	1	
idress				<del></del>	· · · · · · · · · · · · · · · · · · ·					
P. O. BOX 1710, HOBBS	, NEW ME	EXICO	88240	0						
eason(s) for Filing (Check proper bax)			-		Othe	r (Please expla	in) -	ŧ	/ <u> </u>	23.00
ew Well		Change in T	-	r of:			> A IT T -	**		
ecompletion	Oil		Dry Gas	. 🗀	EF	FECTIVE I	DATE:			
hange in Operator	Casinghead	Gas [A]	Condensa	16 <u> </u>						
change of operator give name d address of previous operator										
•	ANDIEL	CE								
DESCRIPTION OF WELL	AND LEA	SE Well No. 1	Pool Nam	e, Includia	ng Formation			(Lease	L	ase No.
WIMBERLY WN		4			BB DRINE	ARD	State, I	Federal of Fee	FEE	
ocation									TTP OFF	
Unit LetterE	. 198	301	Feet From	The _N	ORTH Line	and 990	Fee	et From The	WEST	Lin
Unit Letter								EÁ		County
Section 24 Township	p 2	5S 1	Range	37E	, NI	IPM,	<u>L</u>	LA		County
				<b>N.T.A. 1979</b> 11	242 140					
I. DESIGNATION OF TRAN		or Condens	LAND	NATU	Address (Giv	address to wh	ich approved	copy of this for	m is to be se	nt)
ame of Authorized Transporter of Oil	(XXI	OF CONSCRE			P. O. 1	Sox 2528.	Hobbs.	NM 882	40	
Texas New Mexico Pipel lame of Authorized Transporter of Casing	THE CO.	[XX]	or Dry G	28	Address (Giv	address to wh	ich approved	copy of this for	m is to be se	nt)
Texaco Exp. and Prod.,		الشائد ا			P. 0. 1	3000 sox	<u>Tulsa</u>	<u>OK 741</u>		
well produces oil or liquids,		Sec.	Twp.	Rge	is gas actuall	connected?	When			
ve location of tanks.		24	25	37	YES		262			
this production is commingled with that	from any othe	r lease or p	ool, give	commingl	ing order num	er: <u>PC</u>	263			<del></del>
V. COMPLETION DATA							Deepen	Plug Back	Same Resiv	Diff Res'v
Delegate Tree of Completion	- 00	Oil Well	Ga	s Well	New Well	Workover	Neehen	i ing mack		[
Designate Type of Completion	- (A) Date Compl	Ready to	Prod		Total Depth	<u> </u>	<u> </u>	P.B.T.D.		
rate Spudded	Date Compl	. Ready W								
levations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing For	mation		Top Oil/Gas	zyy.		Tubing Depth	1	
EVALUOUS (DF, KAB, KI, UK, EL.)								Dark Cores State		
erforations								Depth Casing	Sno€	
						VO PECOS	<u> </u>			
					CEMENTI	NG RECOR	D		ACKS CEM	ENT
HOLE SIZE		UBING,			CEMENTI	NG RECOR	D	S.	ACKS CEM	ENT
HOLE SIZE					CEMENTI	NG RECOR DEPTH SET	D	S	ACKS CEM	ENT
HOLE SIZE					CEMENTI	NG RECOR DEPTH SET	D	S	ACKS CEM	ENT
HOLE SIZE					CEMENTI	NG RECOR DEPTH SET	D	S	ACKS CEM	ENT
	CAS	SING & TU	BING SI	ZE		DEPTH SET				
	CAS	SING & TU	BING SI	ZE	be equal to or	Exceed top all	omable for thi	is depth or be fa		
. TEST DATA AND REQUES IL WELL (Test must be after t	CAS	LLOWA	BING SI	ZE	be equal to or	DEPTH SET	omable for thi	is depth or be fa		
TEST DATA AND REQUES	ST FOR A	LLOWA	BING SI	ZE	be equal to or	exceed top all	omable for thi	is depth or be fo		
. TEST DATA AND REQUE: OIL WELL (Test must be after to Date First New Oil Run To Tank	ST FOR A	LLOWA	BING SI	ZE	be equal to or	exceed top all	omable for thi	is depth or be fa		
'. TEST DATA AND REQUE:  OIL WELL (Test must be after to  Date First New Oil Run To Tank	ST FOR A recovery of total Date of Tes	LLOWA	BING SI	ZE	be equal to or Producing M	exceed top all ethod (Flow, printer)	omable for thi	is depth or be fo		
TEST DATA AND REQUED IL WELL (Test must be after to Date First New Oil Run To Tank Length of Test	ST FOR A recovery of total Date of Tes	LLOWA	BING SI	ZE	be equal to or	exceed top all ethod (Flow, printer)	omable for thi	is depth or be fa		
	ST FOR A recovery of total Date of Tes	LLOWA	BING SI	ZE	be equal to or Producing M	exceed top all ethod (Flow, printer)	omable for thi	is depth or be fa		
TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	ST FOR A recovery of total Date of Testal Oil - Bbls.	LLOWA	BING SI	ZE	be equal to or Producing M Casing Press Water - Bbls	exceed top all ethod (Flow, prince)	omable for thi	Choke Size	or full 24 hos	
TEST DATA AND REQUES OUT WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	ST FOR A recovery of total Date of Tes	LLOWA	BING SI	ZE	be equal to or Producing M	exceed top all ethod (Flow, prince)	omable for thi	is depth or be fa	or full 24 hos	
TEST DATA AND REQUED IL WELL (Test must be after the Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D	ST FOR A recovery of tot Date of Tes Tubing Pres Oil - Bbls.	LLOWA	ABLE of load oi	ZE	be equal to or Producing M Casing Press Water - Bbls	exceed top all ethod (Flow, prince)	omable for thi	Choke Size	or full 24 hos	
TEST DATA AND REQUED IL WELL (Test must be after the Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D	ST FOR A recovery of total Date of Testal Oil - Bbls.	LLOWA	ABLE of load oi	ZE	be equal to or Producing M Casing Press Water - Bbls	exceed top all ethod (Flow, printer)	omable for thi	Choke Size  Gas- MCF	or full 24 hos	
TEST DATA AND REQUED IL WELL (Test must be after it Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Sesting Method (pitot, back pr.)	CAS ST FOR A recovery of tot Date of Tes Tubing Pres Oil - Bbls. Length of T	LLOWA Lal volume of	ABLE of load oi	ZE	be equal to or Producing M Casing Press Water - Bbis Bbis. Conde	exceed top all ethod (Flow, printer)	owable for thi	Choke Size  Gravity of C  Choke Size	or full 24 hos	σς.)
TEST DATA AND REQUED IL WELL (Test must be after to bate First New Oil Run To Tank  ength of Test  vertual Prod. During Test  GAS WELL  vertual Prod. Test - MCF/D  esting Method (pitot, back pr.)	ST FOR A recovery of tot Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Pre	LLOWA  LLOWA  Lal volume of  Essure  Test  Source (Shull	ABLE of load oi	ZE	be equal to or Producing M Casing Press Water - Bbis Bbis. Conde	exceed top all ethod (Flow, printer)	owable for thi	Choke Size  Gravity of C  Choke Size	or full 24 hor	os.)
TEST DATA AND REQUED IL WELL (Test must be after to bate First New Oil Run To Tank  ength of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	ST FOR A recovery of tot Date of Tes  Tubing Pres  Oil - Bbls.  Length of Tubing Pres  CATE OF	LLOWA  Lal volume of  ssure  COMP  Oil Conserv	BING SI	ZE	be equal to or Producing M Casing Press Water - Bbis Bbis. Conde	exceed top all ethod (Flow, printer)	owable for thi	Choke Size  Gravity of C  Choke Size	or full 24 hos	os.)
TEST DATA AND REQUED IL WELL (Test must be after to bate First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reguence of the production have been complied with and	ST FOR A recovery of tot Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Pres CATE OF	LLOWA  Lal volume of  ssure  COMP  Oil Conserration give	BING SI	ZE	be equal to or Producing M Casing Press Water - Bbla Bbls. Conde Casing Press	exceed top all ethod (Flow, pour control of the con	owable for thi ump, gas lift, o	Choke Size  Gravity of C  Choke Size	or full 24 hor	os.)
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TEST DATA AND REQUED IL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reguence is true and complete to the best of my	ST FOR A recovery of tot Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Pres CATE OF	LLOWA  Lal volume of  ssure  COMP  Oil Conserration give	BING SI	ZE	be equal to or Producing M Casing Press Water - Bbls Bbls. Conde Casing Press	exceed top all ethod (Flow, printer)  Instale/MMCF  Table (Shut-in)  OIL COI	owable for this ump, gas lift, o	Gravity of Conoke Size  Choke Size  Gravity of Conoke Size	or full 24 hor	os.)
TEST DATA AND REQUED IL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reguence is true and complete to the best of my  Actual Length Section 1.	Tubing Pres  CATE OF alations of the that the information of the thousand of t	LLOWA  Lal volume of  ssure  Ssure  COMP  Oil Conserrantion give ad belief.	BING SI	ZE  I and must	be equal to or Producing M Casing Press Water - Bbls Bbls. Conde Casing Press	exceed top all ethod (Flow, pour control of the con	owable for this ump, gas lift, o	Gravity of Conoke Size  Choke Size  Gravity of Conoke Size	or full 24 hor	os.)
C. TEST DATA AND REQUED IL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Cesting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regued by the set of my  Signature  Signature  Signature  January  January  Signature  January  January	Tubing Pres  CATE OF alations of the that the information of the thousand of t	LLOWA  Lal volume of  ssure  Ssure  COMP  Oil Conserrantion give ad belief.	BING SI	ZE  I and must	be equal to or Producing M Casing Press Water - Bbls Bbls. Conde Casing Press Date By_	exceed top all ethod (Flow, printer interior int	owable for thi ump, gas lift, o	Choke Size  Gas-MCF  Gravity of C  Choke Size	on den sate  DIVISIO AN 14	os.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.