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| DISTRIBUTION | | | | |
| SANTA FE | | | | |
| FILE | | | | |
| `U.S.G.S. | | | <u> </u> | |
| LAND OFFICE | | | | |
| TRANSPORTER | OIL | <u> </u> | <u> </u> | |
| | GAS | <u></u> | | |
| OPERATOR | | | | |
| PRORATION OFFICE | | | | |
| Operator ARCO | Oil a | and | Gas | |
| Divis | ion o | of A | ltla | |
| Address | | | | |

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|--|--|--|--|---|--|
| | DISTRIBUTION SANTA FE | NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND | | Form C-104 Supersedes Old C-104 and C-110 Elfactive 1-1-65 | |
| | U.S.G.S. | AUTHORIZATION TO TRA | | | |
| | LAND OFFICE OIL | | | | |
| | TRANSPORTER GAS | | | | |
| 1. | PRORATION OFFICE Operator ARCO Oil and Gas | Company | | | |
| | | ntic Richfield Company | | • | |
| | P. O. Box 1710, Hobbs, New Mexico 88240 | | | | |
| | Reason(s) for filing (Check proper box) | Change in Transporter of: | Other (Please explain) Change in Operator | Name | |
| | Recompletion | OII Dry Go | effective: 4-1-79 | 1 | |
| | Change In OwnerShip | Castrighead Gas Conder | nsate [_] | | |
| | If change of ownership give name and address of previous owner | | | | |
| a. | DESCRIPTION OF WELL AND | LEASE Well No. Pool No. | me, Including Formation | (Ind of Lease | |
| | Wimberly WN | | • | State, Federal or Fee Fee | |
| İ | Unit Letter = : 195 | 10 Feet From The Nonth Lin | se and 990 Feet From The | , west | |
| | | | 37E , NMPM, LEA | | |
| | | | | County | |
| K. | Name of Authorized Transporter of Oil | | Address (Give address to which approved | copy of this form is to be sent) | |
| | Texas New Mexico Name of Authorized Transporter of Cas | Pigeline Company Inghedd Gas X or Dry Gas | P.D. Box 1510 Mid/17N Address (Give address to which approved | d. Tx 79702 copy of this form is to be sent) | |
| | | HS COMPANY Unit Sec. Twp. P.ge. | P.O. Box 1384 JAI N. Is gas actually connected? When | m. 88252 | |
| | If well produces oil or liquids, give location of tanks. | C 24 255 37E | · · | LNKNOWN | |
| | If this production is commingled wit COMPLETION DATA | | | FC-263 | |
| | Designate Type of Completio | n — (X) Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | |
| | Date Spudded No Change | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| 1 | Pool | Name of Producing Formation | Top Oil/Cas Pay | Tubing Depth | |
| | Perforations | | Depth Casing Shoe | | |
| | TUBING, CASING, AND CEMENTING RECORD | | | | |
| : | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | | | |
| | | <u> </u> | | · · · · · · · · · · · · · · · · · · · | |
| v. | TEST DATA AND REQUEST FO | OR ALLOWABLE (Test must be a able for this de | fter recovery of total volume of load oil an opth or be for full 24 hours) | d must be equal to or exceed top allow- | |
| Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, ctc.) No Change | | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| | Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF | |
| | | | | | |
| GAS WELL | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensute/MMCF | Gravity of Condensate | |
| | Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size | |
| 1. | CERTIFICATE OF COMPLIANCE OIL CONSERVATI | | - m | | |
| I hereby certify that the rules and regulations of the Oil Conservation | | APR 1979 19 | | | |
| Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | BY Jallon | | | |
| | · · · · · · · · · · · · · · · · · · · | 7 1 | TITLE SUPERVICATE DISTRICT | | |
| | Dens VK. | 1 Y) | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened | | |
| - | District Prod. & Drlg. | | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | |
| • | (Tit | | All sections of this form must be filled out completely for allowable on new and recompleted wells. | | |
| | 3-8-79 10a | :e) | Fill out Sections I, II, III, | Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition- | |

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner. The well name or number, or transporter, or other such change of condition.