NEW YICO OIL CONSERVATION COMMISSIC

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lea	ase	1,	[ell [o. ▲
Location		Sec Company	Twp	Rge	County	
of Well		24	Type of Pro		Prod. Medium	Choke Size
	Name of Res	servoir or Pool	(Oil or Gas		(Tbg or Csg)	
Upper Compl	Justia Drin	kard	013	Peopling	TEG	•
Low er Compl	Justia Page	elman	053	Gen 14.ft	TRG	3/4"
			FLOW TE	ST NO. 1		
Doth go	nee shut_in s	at (hour, date):	20,00 12	l Amhanhii		
				Lh=7=65	Uppe r Completior	Lower Completion
_						
						610
				••••••		
				• • • • • • • • • • • • • • • • • • • •		Yes
				• • • • • • • • • • • • • • • • • • •		610
Minimum	pressure du	ring test	••••••	••••••	<u>ko</u>	610
Pressur	e at conclus	ion of test		• • • • • • • • • • • • • • • • • • • •	40	610
Pressur	e change dur	ing test (Maximu	um minus Minimu	um)	·····- <u>260</u>	
Was pre	ssure change	an increase or	a decrease?		Deeresse.	No Chang
Well cl	osed at (hou	r, date):	00 LH L-4-68	Total T Product		
Oil Pro	duction		Gas F	Production ng Test	6.8 MCF; GOR_ 1	752:1
				rating the two sens		
_						n Completio
						700
Stabili	zed? (Yes or	· No)	• • • • • • • • • • • • •		Yes	Yes
Maximum	ı pressure du	ring test	• • • • • • • • • • • • • •		440	700
Minimum	ı pressure du	ring test	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	<u>350</u>	100
Pressur	e at conclus	sion of test	•••••		350	100
Pressur	e change dur	ing test (Maxim	um minus Minim	um)	90	600
Was pre	essure change	e an increase or	a decrease?	Total t	me on	_ Decrease
Oil Pro	nduct.ion		Gas Pi	Production g Test	Lon	
	5		· · · · · · · · · · · · · · · · · · ·	-		
nones ne	·					
	•	nat the informat	ion herein con	tained is true and	complete to the	best of my
knowled	ige.			Operator Sincl	air Oil & Gas Com	DATY
Approve New Me	ed_ exico Øil Cor	nservation Commi		ZNV B v		
				Fred Super	Burns Intendent	
By	e e e e e e e e e e e e e e e e e e e			Title		
Title				_ Date	- /	

- I A pack to design test shall be commenced to each multiply completed well with the served days after a stual completion of the well, and annually thereafted to be included by the order authorizing the multiple completion. Such tests as a becomes each of multiple completions within sever days for a to superior ant/or chemical or fracture treatment, and whenever remed as were the been done on a well during which the packer or the tuolog by perfectly a served or when requested by the commission.
- 2. At least 12 hours prior to the commencement of any packer leakage test, the operator shall notify the 'ommission in writing of the exact time the test is to be somewhered. Offset operators shall also be so notified
- 3. The packer leakage test shall commence when both zones of the dual completion are shift in for pressure stabilization. Both zones shall remain shut-in third the sell-head pressure in each has shabilized and for a minimum of two doors thereafter, provided however, that they need not remain shur-in note than 34 hours
- 4. For five for 0 1, one time of the dual completion shall be produced at the notice, or it graduation while the other zone remains shutch. Such test shall be and med until be flowing wellbear pressure has become stabilized and it a minimum of two hours thereafter, provided however, that the low set und not occurrent for more than 24 hours

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The earliest tests shall be filled in triplicate thin shall be stilled with the appropriate stilling and the test. Tests shall be filled with the appropriate stilling and the test. Tests shall be filled with the appropriate stilling and the test. Tests shall be filled with the appropriate stilling and the still ange selgen notified notified notified notified

S. F. Co. S. St., San and Administration					

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