

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

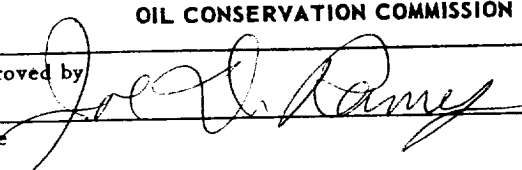
Name of Company Western Natural Gas Company		Address 823 Midland Tower, Midland, Texas			
Lease Winberly	Well No. 4	Unit Letter E	Section 24	Township 25-S	Range 37-E
Date Work Performed 5-25-62	Pool Justis Tubb Brinkard Justis Fusselman		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Western Natural Gas Company retrieved the Tubb Brinkard tubing string, changed out all turned down special clearance couplings to regular J-55 2 3/8" EUE cpigs beveled on both ends - pressure tested tubing in hole to 4500 psi - latched into Guiberson RDL packer at 5838 feet with new seal assembly. Present down-hole installation of both strings of 2" EUE 8rd tubing shown on accompanying sheets with type Harold Brown gas lift valves installed and setting depths.

Witnessed by Wendell Cook		Position Div. Petroleum Eng.		Company Western Natural Gas Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
DF Elev. 3084	TD 7242	PBTD 7120	Producing Interval Drink. 5890-5920 Fuss. 6840-6950	Completion Date 4-4-62		
Tubing Diameter 2 3/8	Tubing Depth D - 5948 F - 6840	Oil String Diameter 7"	Oil String Depth 7230			
Perforated Interval(s) 5890-5920 (Brinkard) and 6840-6950 (Fusselman)						
Open Hole Interval None			Producing Formation(s) Fusselman and Tubb Brinkard			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 		Name W B Cook				
Title		Position Division Petroleum Engineer				
Date		Company WESTERN NATURAL GAS COMPANY				

June 29, 1962

WIMBERLY #4 DRINKARD
WORKOVER 5-25-62

<u>Joints</u>	<u>Description</u>	<u>Length</u>	<u>Depth</u>
	K.B. to hanger	8.00	8.00
	Split Mandrel	.70	8.70
	2" EUE tbg subs w/reg bev. cplgs	2.00	10.70
	2" EUE tbg subs w/reg bev. cplgs	2.50	13.20
	2" EUE tbg subs w/reg bev. cplgs	8.00	21.20
	2" EUE tbg subs w/reg bev. cplgs	10.00	31.20
52	2" EUE tbg w/reg bev. cplgs	1562.94	1594.14
	BDJ 1/4" port 730/225 valve	4.10	1598.24
39	2" EUE tbg	1218.94	2817.18
	BDJ 1/4" port 750/250	4.10	2821.28
36	2" EUE tbg	1121.75	3943.03
	BDJ 1/4" port 765/275	4.10	3947.13
31	2" EUE tbg	969.61	4916.74
	BDJ 1/4" port 780/300	4.10	4920.84
25	2" EUE tbg	782.30	5703.14
	BDJ 1/4" port 800/325	4.10	5707.24
4	2" EUE tbg	125.78	5833.02
	Guiberson seal assembly	4.70	5837.72

Guiberson RDL packer @ 5837.72 set w/8000# compression.

Tested tubing in hole w/4500# pressure after make-up.

Perfs: 5890-5920 feet.

2019 年 12 月 31 日 资产负债表

资产	负债和所有者权益	附注
流动资产	流动负债	
货币资金	短期借款	
应收账款	应付账款	
预付款项	预收款项	
其他应收款	应付职工薪酬	
存货	应交税费	
流动资产合计	其他应付款	
	一年内到期的非流动负债	
	其他流动负债	
	流动负债合计	
非流动资产	非流动负债	
长期股权投资	长期借款	
固定资产	应付债券	
无形资产	其他非流动负债	
非流动资产合计	非流动负债合计	
资产总计	负债合计	
	所有者权益	
	实收资本	
	资本公积	
	盈余公积	
	未分配利润	
	所有者权益合计	
	负债和所有者权益总计	

本财务报表由本公司管理层负责编制。本财务报表按照中国会计准则编制，并符合中国证券监督管理委员会《公开发行证券的公司信息披露编报规则第 1 号——资产负债表》和《公开发行证券的公司信息披露编报规则第 2 号——利润表》的要求。

法定代表人：王 强

June 29, 1962

WIMBERLY #4 FUSSELMAN
WORKOVER 5-25-62

R.K.B. Elevation 3087'

<u>Joints</u>	<u>Description</u>	<u>Length</u>	<u>Depth</u>
	K.B. to hanger	8.00	8.00
	Tbg Mandrel	.70	8.70
	2" EUE sub	1.00	9.70
	2" EUE sub	2.00	11.70
54	2" EUE tbg	1634.52	1646.22
	BDS valve 5/16" port 690/225	4.10	1650.32
40	2" EUE tbg	1208.46	2858.78
	BDS valve 5/16" port 700/250	4.10	2862.88
36	2" EUE tbg reg collars	1086.10	3948.98
	BDS valve 5/16" port 710/275	4.10	3953.08
32	2" EUE tbg w/reg collars	963.92	4917.00
	BDS valve 5/16" port 720/300	4.10	4921.10
25	2" EUE tbg w/reg collars	917.30	5838.40
	Guiberson RDL packer	7.10	5845.50
32	2" EUE plastic coated tbg w/TD N-80 cplgs	956.14	6801.64
	Baker seal assembly	3.00	6804.64
4	2" EUE tbg w/reg collars	124.62	6929.26
	Perf sub w/1/2" tapped BP	7.00	6936.26

Set 10,000# compression on RDL packer

Perfs: 6840-6950'

