

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Western Natural Gas Company</b>				Address <b>823 Midland Tower, Midland, Texas</b>			
Lease <b>Wimberley</b>	Well No. <b>4</b>	Unit Letter <b>E</b>	Section <b>24</b>	Township <b>25-S</b>	Range <b>37-E</b>		
Date Work Performed <b>11/7/61 - 11/11/61</b>	Pool <b>Justis Fusselman Justis Drinkard</b>			County <b>Lea</b>			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p>Western Natural Gas Company retrieved both strings of tubing. The Fusselman string had several split 2" turned down couplings. "Bucked on" new 2" turned down couplings on Fusselman string. Fusselman side: ran and set 221 jts of 2" EUE tubing at 6938 feet (K.B.) with a Guiberson RDL retrievable packer at 5846 feet, Model "D" at 6805 feet, and five (5) Harold Brown BDS type GL valves at 5807, 4928, 3955, 2857, and 1639 feet (K.B.) in string. Drinkard side: ran and set 191 jts of 2" EUE tubing at 5846 feet set in the Guiberson RDL packer with five (5) Harold Brown BDS type GL valves at 5793, 4907, 3935, 2813, and 1602 feet (K.B.) in string. All tubing, valves, and packers hydro tested to 4000 psi as run in hole.</p>							
Witnessed by <b>Gary Tatum</b>		Position <b>Petroleum Engineer</b>		Company <b>Western Natural Gas Company</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA <b>Drink.: 5890-5920</b>							
D F Elev. <b>3084</b>	T D <b>7242</b>	P B T D <b>7120</b>		Producing Interval <b>Fuss.: 6840-6950</b>		Completion Date <b>4-4-58</b>	
Tubing Diameter <b>2 3/8</b>	Tubing Depth <b>D - 5948 F - 6948</b>	Oil String Diameter <b>7"</b>		Oil String Depth <b>7230</b>			
Perforated Interval(s) <b>5890-5920 (Drinkard) &amp; 6840-6950 (Fusselman)</b>							
Open Hole Interval <b>None</b>				Producing Formation(s) <b>Fusselman and Drinkard</b>			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	<b>Both zones shut-in; no allowable.</b>						
After Workover	<b>Will swab test both zones.</b>						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by				Name <b>W B Cook</b>			
Title				Position <b>Division Petroleum Engineer</b>			
Date				Company <b>WESTERN NATURAL GAS COMPANY</b>			