NEW MEXICO OIL CONSERVATION COMMISSIC

SOUTHEAST NEW MEXICO PACKER LEAKAGE TESI

perator WESTERN NATURAL GAS (COMPANY	Lease Wil		-		No.	ell	
ocation Unit Sec	Twp	25	Rge	17		County	LEA	
Well	Type of	f Prod	Method of		Prod. 1 (Tbg of	Medium	Choke Size	
Name of Reservoir or Pool pper ORINKARD	(Oil oi		Flow, Art	TTT C	To got?		15/64	
ower .	01		F	·	To	•	15/64	
ompl FUSSELMAN			· · · · · · · · · · · · · · · · · · ·	!				
		OW TEST	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1				
oth gones shut-in at (hour, date)					Co	Upper	Lowe r Completio	
ell opened at (hour, date): 12								
cate by (X) the zone produci								
ressure at beginning of test								
abilized? (Yes or No)							<u>YES</u> 390	
and improme pressure during test								
le leaum pressure during test							250	
remains at conclusion of test							365	
resoure change during test (Maxim							140	
as pressure change an increase of	•		To	tal Time	On			
Tell closed at (hour, date): 5:3	•	(4-21-) Gas Pro	duct ion	oduction		•	365	
• •								
emarks TEST RESULTS INDIOA	FLC	THE PA	NO. 2	EPARAT	INO TI	Upper	PRODUCINO Lower	
TEST RESULTS INDICATED TO THE PROPERLY (1981) Tell opened at (hour, date): 16	FLC	THE PA	NO. 2 2-59)	EPARAT	Cc	Upper ompletion	PRODUCINO Lower	
remarks TEST RESULTS INDICATED TO THE PROPERLY COMMENT OF THE PROPERLY COMMENT OF THE PROPERTY COMMENT	FLO	THE PA	NO. 2 2-59)	EPARAT	Cc	Upper ompletion	Lower Completic	
TEST RESULTS INDIOA ZONES PROPERLY Fell opened at (hour, date): 16 invitable by (X) the zone products Pressure at beginning of test	FLO	THE PA	NO. 2 2-59)	EPARAT	Cc	Upper ompletion	Lower Completion	
ressure at beginning of test	FLO 3:45 AM ucing	THE PA	NO. 2 2-39)	EPARAT	Cc	Upper ompletion X	Lower Completion	
TEST RESULTS INDICATED TO THE PROPERLY. Tell opened at (hour, date): 16 Tressure at beginning of test Stabilized? (Yes or No)	FLO	THE PA	NO. 2 2-59)	EPARAT	Cc	Upper ompletion X 85 CHAP	Lower Completion T \$90 CHAIN	
TEST RESULTS INDICATE ZONES PROPERLYG Well opened at (hour, date): 10 Indicate by (X) the zone products Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test	FLO	THE PA	NO. 2 2-59)	EPARAT	Cc	Upper ompletion X 85 CHAP E8	Lower Completion T 500 CMAI YES 635	
TEST RESULTS INDICATED TO THE TOTAL TO THE TOTAL	FLO	THE PA	NO. 2 2-39)	EPARAT	Cc	Upper ompletion X 85 CHAR E9 95	Lower Completion T 590 CMA YES 635 590 635	
TEST RESULTS INDICATED TO THE PROPERLY. Jell opened at (hour, date): 16 Jenneste by (X) the zone production of test Stabilized? (Yes or No) Maximum pressure during test Pressure at conclusion of test Pressure change during test (Maximum test)	FLO 3:45 AM ucing mum minus N	THE PA	NO. 2 2-59)	EPARAT	Cc	Upper ompletion X 85 CHAP ES 95	Lower Completion T 590 CMAI YES 635 590 635	
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TEST RESULTS INDICATED TO THE PROPERLY. Tell opened at (hour, date): 16 Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Pressure at conclusion of test Pressure change during test (Maximum pressure change an increase of the closed at (hour, date) 13:40 During Test: 131:47 bbls; Grav.	FLO 3:45 AM ucing. mum minus la decreas 45 AM 37:40	Minimum) se? Gas Prod During T	NO. 2 2-59) Total liuction lest 253	al time duction	Cc	Upper ompletion X 85 CHAMES 95 90 25 70 KOREAS 13	Lower Completion T \$90 CMA YES 635 590 635 45 MOREAS	
TEST RESULTS INDICATED TO THE PROPERLY. JUNEAU	FLO 3:45 AM ucing. mum minus h or a decreas 45 AM 37:30 ;	Minimum) se? Gas Prod During 1	NO. 2 2-59) Tot Production Test 253	al time oduction	Co S	Upper ompletion X 85 CHAR ES 95 90 25 70 SOREARI GOR 13	Lower Completion T 590 CMAI YES 635 590 635 45 INGREAS	
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Zenes Property: Well opened at (hour, date): 16 Invitate by (X) the zone production Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Pressure at conclusion of test Pressure change during test (Maximum pressure change an increase of the closed at (hour, date) 10: Oil Production During Test: 181:47 bbls; Grav. Remarks TEST RESULTS INDICATION of the chosed at the information of the chosed at the information of the control of th	FLO 3:45 AM ucing. mum minus h or a decreas 45 AM ation herein	Minimum) se? Gas Prod During 1	NO. 2 2-39) Totor Production Test 2538 ined is true Operator 1	al time duction	Con Since Time Timplete	Upper ompletion X 85 CHAR 85 CHAR 85 CHAR 805 90 25 70 60R [AB] THE TWO to the likal Gas	Lower Completion T 500 CHAI YES 635 590 635 45 IMOREAS PRODUCTION Dest of my	

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