## REQUEST FOR (OIL) - (GAS) ALLOWARDE OFFICE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil of Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 Was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

DUAL COMPLETION  VE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:
Western matural das Company wimberley, Well No
(Company or Operator)  E
Let   County   Date   Spudded   Lall   58   Date   Drilling   Completed   3.5.58
Please indicate location:  Elevation 3076.2 G.L. Total Depth 7242! PBID7120, 6805 Pkr  Top Oil/Gas Pay 5890 Name of Prod. Form. Drinkard  PRODUCING INTERVAL -  Perforations 5890-5920 v/4 jet shots per foot  Depth Casing Shoe Depth Tubing 5948!  OIL WELL TEST -  Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 54 bbls.oil, bbls water in 8 hrs, min. Size 14/64  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Tubing Gasing and Cementing Record Method of Testing (pitot, back pressure, etc.):
Please indicate location:  Elevation 3076.2 G.L. Total Depth 72/2! PBTD7120, 6805 Pkr  Top Oil/Gas Pay 5890 Name of Prod. Form. Drinkerd  PRODUCING INTERVAL -  Perforations 5890-5920 v// jet shots per foot  Depth Casing Shoe Depth Tubing 59/8!  OIL WELL TEST - Choke  Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 54 bbls.oil, bbls water in 8 hrs, min. Size 11/64  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Tubing Gasing and Cementing Record Method of Testing (pitot, back pressure, etc.):
E F G H  Open Hole
PRODUCING INTERVAL -  Perforations 5890-5920 v/L jet shots per foot  Depth Depth Depth Tubing 5948!  Open Hole Casing Shoe Tubing 5948!  OIL WELL TEST - Choke  Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 54 bbls.oil, bbls water in 8 hrs, min. Size 14/64  GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Tubing ,Casing and Cementing Record  Method of Testing (pitot, back pressure, etc.):
E F G H Open Hole Depth Casing Shoe Depth Tubing 59/8!  OIL WELL TEST -  Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 5/ bbls.oil, bbls water in 8 hrs, min. Size 1/6/6  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):
Open Hole Casing Shoe Tubing 5948*  OIL WELL TEST Choke  Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size Choke  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 54 bbls.oil, bbls water in 8 hrs, min. Size 14.64  GAS WELL TEST Natural Prod. Test: MCF/Day; Hours flowed Choke Size Tubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):
Choke  Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 51 bbls.oil, bbls water in 8 hrs, min. Size 11.64  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Tubing Gasing and Commenting Record  Method of Testing (pitot, back pressure, etc.):
Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 54 bbls.oil, bbls water in 8 hrs, min. Size 14.64  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Tubing , Casing and Comenting Record Method of Testing (pitot, back pressure, etc.):
M N O P  load oil used): 54 bbls,oil, bbls water in 8 hrs, min. Size 14/64  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Tubing , Gasing and Comenting Record Method of Testing (pitot, back pressure, etc.):
M N O P  load oil used): 54 bbls,oil, bbls water in 8 hrs, min. Size 14/64  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Tubing , Gasing and Comenting Record Method of Testing (pitot, back pressure, etc.):
Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Tubing , Gasing and Comenting Record Method of Testing (pitot, back pressure, etc.):
Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Tubing , Gasing and Comenting Record Method of Testing (pitot, back pressure, etc.):
Tubing , Casing and Comenting Record Method of Testing (pitot, back pressure, etc.):
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
Choke Size Method of Testing:
13 3/8 536 500
9 5/8 3387 2000 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand): 2/ hhl reg 15% ccid Casing Tubing Date first new
7 7230 998 Pre 150 Press. 550 oil run to tanks 4-4-58
Oil Transporter Taxas - New Mexico Fipeline Company
2 3/8 5948 Gas Transporter El Paso Natural Gas Company
Remarks:
I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved ,19 Western Natural Ges Company (Company or Operator)
ON CONCERNATION COMMISSION BY WM /3 / MMAN
OIL CONSERVATION COMMISSION  (Signature)
By: Title Office Manager
Send Communications regarding well to:
Title
Address 823 Midland Tower, Midland, Texas