

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator name and Address ARCO Permian P.O. BOX 1610 MIDLAND, TX 79702		² OGRID Number 000990
⁴ Property Code 1542	⁵ Property Name WIMBERLY WN	³ API Number 30-0 25-11752
		⁶ Well Number 5

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	24	25S	37E		990	NORTH	2310	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

⁹ Proposed Pool 1 Wildcat JUSTIS ABO					¹⁰ Proposed Pool 2				
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¹¹ Work Type Code P	¹² Well Type Code 0	¹³ Cable/Rotary	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3078 GR
¹⁶ Multiple NO	¹⁷ Proposed Depth 8210	¹⁸ Formations ABO	¹⁹ Contractor	²⁰ Spud Date 03-15-95

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	48	532	550	SURF
12 1/4	9 5/8	36	3376	2163	SURF
8 3/4	7	23/26	8085	1100	3025 TS

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

CURRENTLY A "TEMPORARILY ABANDONED" JUSTIS BLBRY-TUBB-DKRD
PERFS 4994-5569 ISOLATED W/ CIBP @ 4919 & 35 FT CMT.

PROPOSE TO:

1. DO CIBP & CMT AT 4919.
2. SQZ PERFS 4994-5569 W/ 200SX.
3. DO/CLEAN OUT TO 6500.
4. SET CIBP AT 6500 W/35' CMT.
5. PERF & TREAT ABO F/6200-6400.
6. RUN PROD EQIP.

Permit Expires 8 Months From Approval
Date Unless Drilling Underway.
Plug back

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: Ken W. Gosnell		Approved by: ORIGINAL SIGNED BY JERRY SEXTON	
Printed name: KEN W. GOSNELL		Title: DISTRICT I SUPERVISOR	
Title: AGENT		Approval Date: FEB 01 1995	Expiration Date:
Date: 02-22-95	Phone: 915 688-5672	Conditions of Approval: Attached <input type="checkbox"/>	

RECEIVED

FEB 27 1966
C. C. MOSES
OFFICE

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-11752		Pool Code 96033	Pool Name Wildcat Justin Abo
Property Code 1542	Property Name Wimberly WN		Well Number 5
OGRID No. 00990	Operator Name ARCO Permian		Elevation 3078' GR

¹⁰ Surface Location


UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	25S	37E		990	North	2310	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 2310 990'	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>  Signature Ken W. Gosnell Printed Name Agent Title February 22, 1995 Date			
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyer:			
	Certificate Number			

BOP Schematic

*Note: If BOP is equipped w/ side outlets below the rams, a spool is not required.

3000 psi WP Double Ram
Blow-out Preventor. Must be tested
to 1000 psi prior to drilling out
8-5/8" surface casing.

