NO. OF COPICS RECEIVED		• •	
DISTRIBUTION		CONSERVATION COMMISSI	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-101 and C-110
FILE	•	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS
IRANSPORTER OIL			
GAS			
PROBATION OFFICE			
Operator ARCO Oil and G	-		
Division of At Address	lantic Richfield Company		
	, Hobbs, New Mexico 8824	i 0	
Reason(s) for filing (Check proper bo		Other (Please explain)	News
Recompletion	Change in Transporter of: Oil Dry G	change in Operat effective: 4-1-	
Change in Ownership	Casinghead Gas Conde		
If change of ownership give name		•	· · · · · · · · · · · · · · · · · · ·
and address of previous owner			
L DESCRIPTION OF WELL ANI	LEASE		
Lease Name		ame, Including Formation	Kind of Lease State, Federal or Fee
Wimberly WN	<u> </u>	tis Blinebry	State, Federal or Fee Fee
Unit Letter C ; 9	70 Feet From The NOR-th Li	ne andFeet From 7	the west
	· · · · · · · · ·		
Line of Section ST 11	ownship 255 Range 3	7E, NMPM, Lei	7 County
	TER OF OIL AND NATURAL GA	15	-
Name of Authorized Transporter of O		Address (Give address to which approv	-
<u>TexAs</u> <u>New Metico</u> Nome of Authorized Transporter of C		P.O. Box 1510, MidlAn Address (Give address to which approv	d, 1× 19702 red copy of this form is to be sent.
El PASO NATURA	Unit Sec. Twp. P.ge.	P.Q. BOX 1384 JAL	
If well produces oil or liquids, give location of lanks.	Unit Sec. Twp. Pge.	Is gas actually connected?	NKNOWN
If this production is commingled w	rith that from any other lease or pool,		
COMPLETION DATA	Oli Well Gas Well		PC-263
Designate Type of Complet	ion – (X)	New Well Workover Deepen	Plug Back Same Res'r, Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change	Name of Producing Formation	Top O!!/Gas Pay	This Day
			Tubing Depth
Perforations			Depth Casing Shoe
······································	TUBING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
· · · · · · · · · · · · · · · · · · ·			
. TEST DATA AND REQUEST H OIL WELL		fter recovery of total volume of load oil a optimized of the second of t	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	(, etc.)
No Change			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
GAS WELL	· · · ·		
Actual Prod. Test-MCF/D.	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	0	
	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TIQN_COMMISSION
· · · · · · · · · · ·		· · · · · · · · · · · · A	PB 10 1979
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
above is true and complete to th	e best of my knowledge and belief.	BY SING	el fan
	Λ	TITE SUPERVISOR	DISTRICT
Augurt Kill		This form is to be filed in compliance with RULE 1104.	
Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
District Prod. & Drlg. Supt.		tests taken on the well in accordance with RULE 111.	
(Title) 3-8-19		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	ate)	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	

-8/	7	
(Date)		

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Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.