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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Wimberly WN
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>C</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Justis Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3078' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>


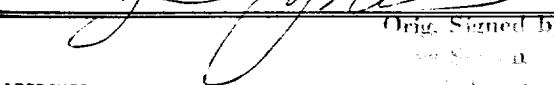
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8210', PBD 6224'. Present perforations 5243-5569'.

Propose to add perforations and treat, return to production in the following manner:

1. Rig up, kill well, install BOP & POH w/completion assy.
2. Perforate add'l Blinebry zone 4994-5174'.
3. Acidize old Blinebry perms 5243-5569' w/4000 gals 50/50 xylene/15% HCL-LSTNE mix w/inhibitor & iron sequestrant.
4. Acidize new Blinebry perms 4994-5174' w/2000 gals 15% HCL-LSTNE w/inhibitor, iron sequestrant surfactant using ball sealers to divert.
5. Frac Bly perms 4994-5174' w/48,000 gals cross-linked 2% KCL, 24,000# 100 mesh sd for FLA & 54,000# 20/40 sd in 3 stages using 2 gals/1000 liquid fluor carbon surfactant & rock salt & BAF to divert.
6. Test for production and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

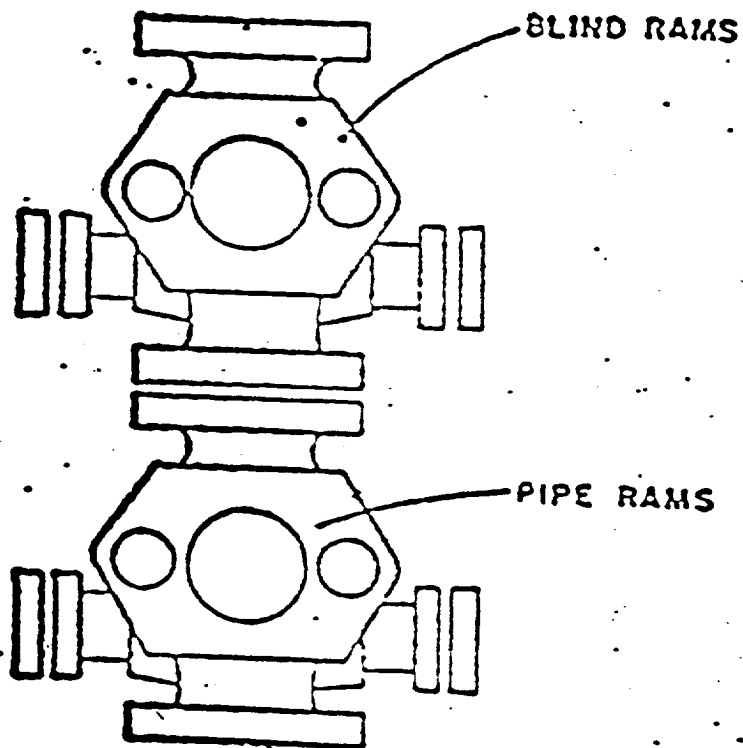
SIGNED 	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>11/29/76</u>
APPROVED BY 	TITLE _____	DATE <u>DEC 1 1976</u>

CONDITIONS OF APPROVAL, IF ANY:

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NOV 8 1976

OIL CONSERVATION COMM.
HOBBS, N. M.



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Wimberly WN

Well No. 5

Location 990' FNL & 2310' FWL
Sec 24-25S-37E, Lea County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

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