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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Wimberly WN
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 5
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Justis-Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3078' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

Blinebry Zone	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Fusselman Zone
	OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Pulled Fusselman tubing & Guiberson DR dual packer. Set CIBP @ 6224' WLM & capped w/2 sx cement. Perforated Blinebry w/one 1/2" JSPF @ 5243, 5246, 5261, 5266, 5280, 5290, 5300, 5303, 5306, 5316, 5319, 5332, 5352, 5544, 5557, 5556, & 5569 (GR-N). Treated all Blinebry perms w/1500 gallons of 15% HCl acid & 60,000# of 20/40 sand in 60,000 gallons of gelled water. Ran 2-3/8" tbg w/Guiberson KVL-30 pkr, set @ 5193.09'. Swabbed & flowed back load. On test 7/21/71 well flowed 19 BO & 23 BW, 34/64" chk, FTP 105-145#, CP-pkr. Well is now a single Blinebry oil well.

Note: Could not obtain DR plug for Baker Model D packer; therefore, set CIBP @ 6224' & capped w/2 sx of cement to 6216'. Fusselman zone P & A on 7/1/71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>A.D. Sletcher</i>	TITLE Dist. Drlg. Supervisor	DATE 7/28/71
APPROVED BY <i>[Signature]</i>	TITLE SUPERVISOR DISTRICT I	DATE AUG 2 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 5 1971

OIL CONSERVATION COMM.
WASH, D. C.