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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WFL. <input type="checkbox"/> OTHER Dual	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Wimberly WN
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 5
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Well Justis-Blinebry/ Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3078' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> Blinebry	PLUG AND ABANDON <input checked="" type="checkbox"/> Fusselman	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

The Fusselman zone (perfs 6647-6668) was shut in in June 1970 when production fell below 2 BOPD. We now propose to P & A Fusselman by pulling tubing, placing latch type LR plug in permanent packer at 6475' and capping w/2 sx of cement. The Blinebry is producing 3 BOPD & 8 BWPD. We propose to add Blinebry perfs w/ore 1/2" JS at each depth 5243, 5246, 5261, 5266, 5280, 5290, 5300, 5303, 5306, 5316, 5319, 5332, 5352, 5544, 5557, 5566, & 5569' and treat w/1500 gallons of 15% HCl acid and 60,000# of 20/40 sand in 60,000 gallons of gelled water. Run 2-3/8" tubing to about 5200' for single Blinebry completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>A. O. Keapin</i>	TITLE Dist. Drlg. & Prod. Supt.	DATE 6/7/71
APPROVED BY <i>[Signature]</i>	TITLE SUPERVISOR DISTRICT I	DATE JUN 10 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN - 9 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**