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OCC, Hobbs  
cc: Regional Office, cc: file  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 22 3 25 PM '68

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Wimberly WN
9. Well No. 5
10. Field and Pool, or Wildcat Justis Blinebry Justis Fusselman
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator SINCLAIR OIL & GAS COMPANY
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>C</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>24</u> LINE, SECTION <u>24</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3077.6' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ Squeeze Justis Montoya, perf. Justis Fusselman, acidize and dual completew/ present Justis Blinebry.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-7-68 Squeezed Montoya perfs. 6802-22' w/150 sacks Class H cement slurry wt. 15# w/1/4# Flocele per. sk. in last 50 sks. Max. Press. 4000#. Reversed out 5 sks. WOC 24 hrs.  
7-8-68 Pressure tested casing to 1000# for 30 mins. Tested O.K. Jet perfs. Fusselman 6647-48-51-54-63-68' w/ 12-3/8" holes. Ran 2-3/8" tubing & pkr to 6550'. Acidized perfs. 6647-68' w/1000 gals. BDA in 4 stages using 24 ball sealers. Max. Press. 3000#, Min. Press. 2500# @ 2.7 BPM, ISIP 900#, 5" SIP 450#, 15" SIP Vacuum.  
7-9-68 Reacidized Fusselman perfs. 6647-68' w/3000 gals. LST acid in 3 stages Max. Press. 3700# Peak 5.1 BPM, 15" SIP Vacuum.  
7-19-68 Potential test 24 hrs. ending 6:00 A.M. 7-20-68 flowed Fusselman perfs. 6647-68' @ BNO, Gvty 36.4, no water. GOR 940:1 on 1/4" choke. Tubing Press. 10 to 40#. Shut in Blinebry till OCC approval is received to produce well as a dual oil-oil well in Justis Blinebry and Justis Fusselman.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Superintendent

DATE 7-22-68

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: