NEW E SICO OIL CONSERVATION COMMI. SANta Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		THEAT.	COMPLET	7.081		(Place)	XA.8	June 20,	1958 (Date)
E AR	E HER	EBY F	REQUEST	ÎNĜ AN ALLOWA	BLE FOR	A WELL KNO	WN AS:		• •
N	ester	n Nati	ural Ges	Company W	Imberly	Well No.	. . .		(331.1 +/
^	(Compar	ny or Oj	perator)		(Lease)	,	·····	······································	4 ¹ /4,
<u>y</u> Uni	t Letter	, Sec		, T 25 , P		, NMPM.,		led	Pool
				County. Date S					
F	Please in	dicate	location:	Elevation 3	77.6.0.1	Total De	oth 930	UCEPLETED	28-58
				Top Oil/Gas Pay	6805	Name of	Prod. Form		8210
D	C	B	A	PRODUCING INTERVA					
	I								
E	F	G	H	Perforations	7002-70	5 w/4 jet ah Depth	ots per fer	Death	
				Open Hole		Casing S	hoe	Tubing	1029.95
L	K	J	I	OIL WELL TEST -					
~	4			Natural Prod. Tes	t: 261	_bbls.oil, 0.2	of 15 water i	n 16 hre	Choke
				Test After Acid o	r Fracture	Ireatment (after r	ecovery of volu		
M	N	Ō	Р			s, oil, <u> </u>			
							bis water in	<u>hrs</u> , <u></u>	min. Size_
		L		GAS WELL TEST -					
				- Natural Prod. Tes	t:	MCF/Day;	Hours flowed	Choke S	ize
	_	_	nting Recor	d Method of Testing	(pitot, bac	k pressure, etc.):	·	_	
Size		feet	Sax			reatment:			
12 1	1 5		950	Choke Size	Method of	Testing:		,,,	
	<u>7</u>	*	350						
9 5	5/8 33	76	2363	Acid or Fracture T	reatment (G	ive amounts of mat	erials used, su	ich às acid, wa	ter, oil, and
				sand):	white				
7*	808	85	1100	Casing 360 T Press. 360 F	ress. 580	Date first new oil run to tan	ks 6-6	-58	
				Oil Transporter					······································
23	/8 70	29		Gas Transporter	FI Dear	National Const		when	
narks:		•••••					Company		
				·····	****	**************			••••••
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C		NSER	VATION	COMMISSION	B	y:	_dll() Signatur	J. (2005)	
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					A	ddress. 823 Mic	********		TOXAB