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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Western Natural Gas Company

(Company or Operator)

Winberley

(Lease)

Well No. **5**, in **NE** $\frac{1}{4}$ of **NW** $\frac{1}{4}$, of Sec. **24**, T. **25-S**, R. **37-E**, NMPM.**Justis-Ellenburger**Pool, **Lea** County.Well is **990** feet from **North** line and **2310** feet from **West** lineof Section **24**. If State Land the Oil and Gas Lease No. is **-**Drilling Commenced **March 22**, 19 **58** Drilling was Completed **May 28**, 19 **58**Name of Drilling Contractor **Parker Drilling Company**Address **Tulsa, Oklahoma**Elevation above sea level at Top of Tubing Head **3077.6** The information given is to be kept confidential until**Not confidential**, 19 **58**

OIL SANDS OR ZONES

No. 1, from 2979 to 3100	No. 4, from 5890 to 5928
No. 2, from 4800 to 5000	No. 5, from 6650 to 6670
No. 3, from 5350 to 5650	No. 6, from 6900 to 7060
	No. 7 from 8080 to 8210

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	484	New	532	Float	-	-	Surface
9 5/8	364	New	3376	Float	-	-	Intermediate
7	23-264	New	8085	Float	-	7002-7015	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	543	350	Pump & Plug	-	-
12 1/2	9 5/8	3387	2363	" "	-	-
8 3/4	7	8085	1100	" "	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Set Baker Cast Iron Model "D" production packer at 8000'. Reversed out annulus mud.**Swabbed in Ellenburger after 4 runs. Flowed 113 barrels oil in 6 hrs on a 28/64" ch.****Montoya came in natural flowing 264 bbls oil in 10 hrs on 20/64" ch.**

Result of Production Stimulation

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8210 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5-31, 19 38

OIL WELL: The production during the first 24 hours was 452 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 45.8 (Ellenburger)

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	766		T. Devonian		T. Ojo Alamo
T. Salt	848		T. Strom Fusselman	6643	T. Kirtland-Fruitland
B. Salt	2127		T. Montoya	6731	T. Farmington
T. Yates	2253		T. Simpson	7151	T. Pictured Cliffs
T. 7 Rivers	2475		T. McKee	7600	T. Menefee
T. Queen	2980		T. Ellenburger	8080	T. Point Lookout
T. Grayburg	3278		T. Gr. Wash		T. Mancos
T. San Andres	3627		T. Granite		T. Dakota
T. Glorieta	4595		T. Clearfork	4983	T. Morrison
T. Drinkard	5888		Kx B. Permian	6619	T. Penn
T. Tubbs	5656		T. Haddall	7862	T.
T. Abo			T. Joins	7993	T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	768	768	Red Beds				
768	841	73	Anhydrite & Shale				
841	2127	1286	Salt & Shale				
2127	2250	123	Anhydrite & Shale				
2250	2979	729	Dolomite, Sand, Anhydrite, Shale				
2979	3278	299	Dolomite, Sand, Shale				
3278	6731	3453	Dolomite				
6731	7110	379	Dolomite & Chert				
7110	7154	44	Dolomite & Lime				
7154	7530	376	Limestone & Shale				
7530	8080	550	Limestone, Dolomite, Shale, Sand				
8080	8210	130	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 4, 1958

(Date)

Company or Operator WESTERN NATURAL GAS COMPANY

Address 823 Midland Tower, Midland, Texas

Name

Position or Title Petroleum Engineer