

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Western Natural Gas Company, 823 Midland Tower, Midland, Texas
(Address)

LEASE Wimberley WELL NO. 5 UNIT C S 24 T 25 R 37
DATE WORK PERFORMED May 29, 1958 POOL Undesignated - Montoya
Justis - Ellenberger

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Oil-Oil Dual Completion

Detailed account of work done, nature and quantity of materials used and results obtained.
Perforated 7" casing off of Lane Wells correlation log, 7002-7015 (Montoya Zone) w/4 shots per foot and 9.3 #/gal mud in casing. Ellenberger zone from bottom casing (8085') to TD (8210) or 125' of 6 1/4" open hole. Set Baker Oil Tools Model "D" production pkr off of Lane Wells wire line at 8000-05'. Ran primary (Ellenberger) string 2" EUE tubing with Baker tubing seal assembly appropriately spaced. Tubing set at 8188.98'. Loomis Hydraulic testers tested all regular collars above packer with 5000# press. Spotted 45 bbls water and 45 bbls oil down primary string - latched into packer w/seal assembly. Ran secondary string (Montoya) with 2" EUE tubing and suspended same at 7029.95'. Both strings landed with Cameron ck. valves in split hanger. Nippled up Cameron Christmas tree and commenced reversing out secondary string mud w/water and water w/oil. Each reverse taking 258 bbls. After 4 swab runs Ellenberger kicked off and was flowing at 1:00 A.M. CST. Montoya came in natural at 1:45 A. M. (5-31-58)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name E. F. Fisher
Title _____
Date May 31, 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. B. Scott
Position Petroleum Engineer
Company Western Natural Gas Company
823 Midland Tower, Midland, Texas