

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator

Atlantic Richfield Company

3. Address of Operator

Box 1710, Hobbs, New Mexico 88240

4. Location of well

UNIT LETTER D 990 FEET FROM THE West LINE AND 660 FEET FROM

THE North LINE, SECTION 24 TOWNSHIP 25S RANGE 37E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Wimberly WN

9. Well No.

6

10. Field and Pool, or Wildcat

Justis Fusselman

15. Elevation (Show whether DF, RT, GR, etc.)

3082.7' GR

12. County

Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 12/21/78. Killed well, inst BOP, POH w/compl assy. RIH w/RBP, set BP @ 6320'. RIH w/pkr, set @ 357', press up to 200#, circ out braden head. Found hole in csg between 357-389'. Ran CBL 3500' to surf. Perf'd 4 squeeze holes @ 3410'. Spotted 5 sx sd on top of BP @ 3627', top of sd @ 3608'. Set pkr @ 3317', could not establish circ. Set cmt retr @ 3299', pmpd 200 sx C1 C cmt w/6/10 of 1% Halad-9, 2% CaCl, 6# salt, followed by 100 sx C1 C cmt, 2% CaCl. RO 5 sx cmt to pit. Temp survey cmt did not move above cmt retr @ 3299'. Perf'd 8 holes @ 2800'. RIH w/cmt retr, set retr @ 2717'. Pmpd 250 sx Howco Light cmt w/6# salt/sk followed by 100 sx C1 C cmt cont'g 6# salt/sk & 2% CaCl. Circ 50 sx cmt to pit. Cmt circ 2800' to surf between 7" x 9-5/8" csg annulus. WOC. WIH w/bit. DO retr @ 2717' & cmt. DO retr @ 3299' & cmt 3330'. Press test squeeze holes @ 3410' & 2800' w/600# 30 mins OK. Rev sd off top of RBP @ 3620', retrieved BP. Spotted 130 bbls mud 3500-6821'. Inst WH for 5-1/2" csg. RIH w/5-1/2" OD 16.87# ABJ csg, set @ 6817'. FC @ 6779'. Loaded 5-1/2" csg w/158 bbls mud, press up to 1200#, unable to break circ. RIH w/cmt retr, set retr @ 6785'. Pmpd 100 sx Howco Lite cmt w/9# salt/sk & 1/4# flocele & 5/10 of 1% CFR-2 followed by 100 sx C1 C cmt w/6# salt, 1/4# flocele & 5/10 of 1% CFR-2. RO 12 sx cmt. WOC 16 hrs. Ran temp survey, indicated TOC between 5-1/2" x 7" csg @ 2300' FS. DO FC @ 6779', FS @ 6817'. Pressure tested csg to 500# 30 mins OK. Perf'd w/1 JS ea @ 6707, 09, 11, 16, 44, 46, 48, 55, 61, 6764' (10 holes), new PBD @ 6781'. Treated perfs 6707-6764' w/500 gals 15% HCL-NE acid, flushed w/25 bbls 10# brine. RIH w/pkr, Kobe pump cavity on 2-7/8" OD tbg, set pkr @ 6661'. Justis Tubb Drkd P&A 1/29/79. On 24 hr potential test 2/19/79 pmpd Justis Fuss perfs 6707-6764', 55 RO, 356 BW & 30 MCEG. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Adrian Lane

TITLE Dist. Drlg. Supt.

DATE 3/7/79

APPROVED BY Sutton
CONDITIONS OF APPROVAL, IF ANY, Sutton

TITLE

MAR 12 1979

Justis Tubb Drkd P&A 1/29/79

RECEIVED

MAR 9 1979

**OIL CONSERVATION COMM.
HOBB, N. M.**