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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Wimberly WN
3. Address of Operator Box 1710, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>24</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Justis Tubb Drkd Justis Fusselman
11. Elevation (Show whether DF, RT, GR, etc.) 3082.7' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
PLUG AND ABANDON ☒	OTHER ☐
CHANGE PLANS ☐	
OTHER <u>Repair 7" csg, Run 5-1/2" Csg & Cmt, ☒</u>	
<u>Perf & Acidize Fusselman zone</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to repair 7" csg by squeeze cmtg holes. Propose to run 5-1/2" csg if 7" csg deteriorated beyond repair & cmt 5-1/2" csg back to 2300' FS in the following manner:

Justis-Fusselman perfs 6709-6821'

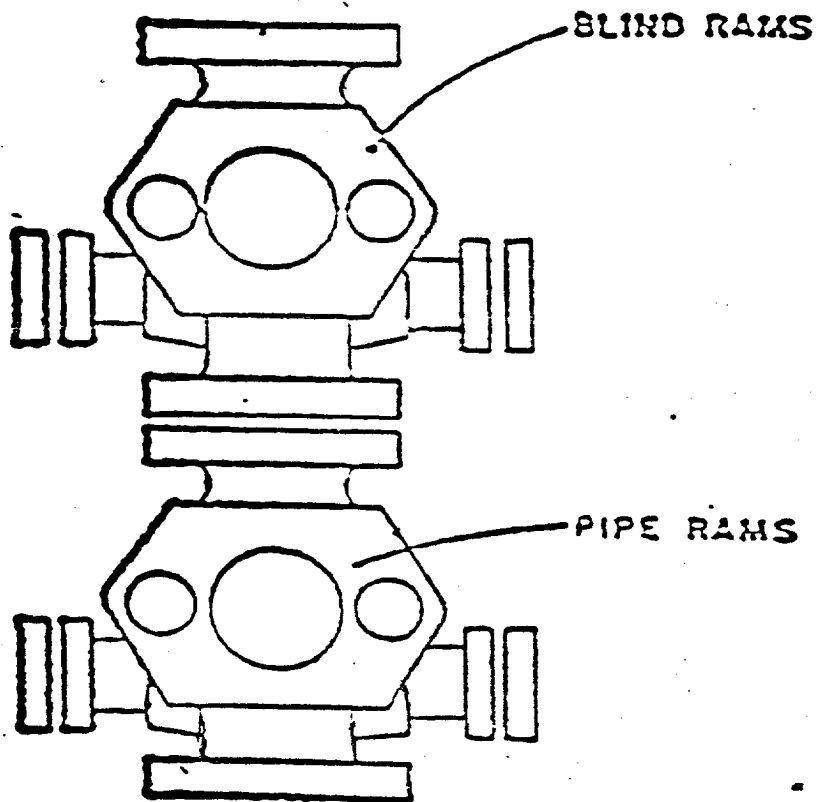
Justis Tubb Drkd perfs 5670-5971'

7" OD csg set @ 7090'

1. Rig up, kill well, install BOP, POH w/compl assy.
2. RIH w/RBP, set BP @ 6320'. RIH w/pkr, locate 7" csg hole. Run CBL.
3. Perforate 4 squeeze holes as determined by CBL.
4. Squeeze cmt holes w/approx 200 sx Cl C cmt cont'g .6 of 1% Halad-9, 2% CaCl, 6# salt followed by 100 sx Cl C cmt, 2% CaCl. Perforate 7" csg higher @ approx 2800' & squeeze cmt w/amt to circ 7" x 9-5/8" csg annulus.
5. Drill out cmt, cmt retrs & retriev BP. Spot 130 bbls mud 3500-6821'.
6. RIH w/5-1/2" OD 16.87# ABJL3&4 csg, set @ 6817'. Load 5-1/2" csg w/approx 158 bbls mud.
7. RIH w/cmt retr, set retr @ approx 6785'. Pump approx 100 sx Howco Lite cmt cont'g 9# salt/sk & 1/4# flocele/sk & 5/10 of 1% CFR-2. WOC & run temp survey. Clean out 5-1/2" csg to top of cmt retr @ 6785'.
8. Perforate Justis Fusselman approx 6707-6764'.
9. Acidize perfs 6707-6764' w/500 gals 15% HCL-NE acid. Swab & test.
10. Run Kobe pump compl assy & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>2/26/79</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAR 1 1979</u>
CONDITIONS OF APPROVAL, IF ANY <u>Dist 1, Sup</u>		



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Wimberly WN

Well No. 6

Location 990' FWL & 660' FNL
Sec 24-25S-37E, Lea County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.