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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Wimberly WN
9. Well No. 1 6
10. Field and Pool, or Wildcat Justis Tubb Drinkard Justis Fusselman
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS.**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <b>Dual</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>24</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3082.7' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair production casing Perforate add'l Justis Tubb Drkd & acidize	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7090', PBD 7005'. Present perfs are Justis Tubb Drinkard 5754-5917' & Justis Fusselman 6709-6821'. Propose to repair production casing leak and perforate add'l Tubb Drinkard zone in the following manner:

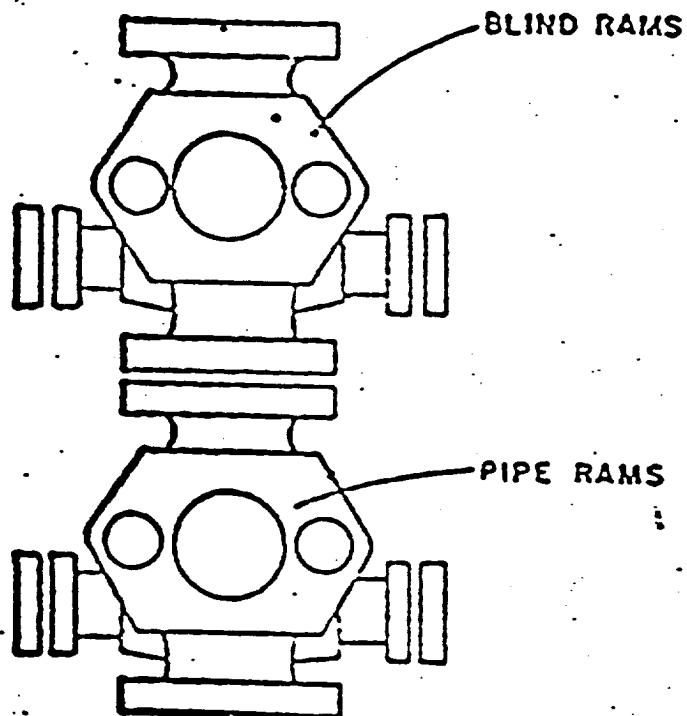
1. Rig up, kill well, install BOP & pull dual strings of completion assemblies.
2. GIH w/RBP & pkr on 2-7/8" tbg. Set RBP @ 5725', check for leak in casing. Cap RBP w/1 sk sd.
3. Squeeze cement hole in casing w/approx 150 sx cement.
4. Drill out squeeze job & test casing to 1000#.
5. If OK, reverse sd from RBP 5725' & recover.
6. Perforate Tubb Drkd additional @ 5670, 79, 89, 98, 5705, 18, 24, 32, 42, 48, 89, 93, 5803, 19, 24, 5843' = 16 holes.
7. RIH w/RBP & pkr on 2-7/8" tbg, set RBP @ 5870' & test.
8. Set pkr @ 5600' & treat perfs 5670-5853' w/5000 gals 15% HCL-LSTNE acid cont'g iron sequestering agent plus 55 gal ARCo additive. (perfs treated will include 10 old perfs). Swab test perfs 5670-5853'.
9. POH w/RBP, pkr & 2-7/8" tbg.
10. RIH w/dual completion assy & remove blanking plug from Fusselman tbg string @ 6676'. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les Clements TITLE Dist. Drlg. Supv. DATE 3/24/76

APPROVED BY Oil & Gas Insp. TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY  
Blow Out Preventer Program

Lease Name Wimberly WN

Well No. 6

Location 990' FWL & 660' FNL  
Sec 24, T25S, R37E, Lea County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.