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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - A (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
Dual OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. State Oil & Gas Lease No.
Name of Operator Atlantic Richfield Company		7. Unit Agreement Name
Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		8. Form or Lease Name Wimberly WN
Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>24</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> RMPM.		9. Well No. <u>6</u>
13. Elevation (Show whether DF, KT, GR, etc.) <u>3082.7' GR</u>		10. Field and Pool, or Willard Justis Tubb Drinkard Justis Fusselman
		12. County <u>Lea</u>

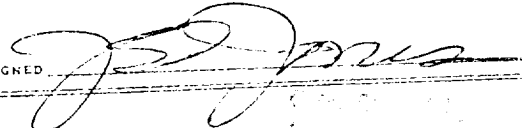
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up 11/6/75, killed well, installed BOP. POH w/dual completion assemblies. Unable to pull Model D pkr @ 6720'. Pushed Model D pkr down hole to 6980'. Ran RBP & pkr on 2-7/8" OD EUE tbq, set RBP @ 6885'. Pkr @ 6740'. Justis Fusselman perfs 6902-6923' & Justis Tubb Drkd perfs 5754-5971' are now isolated. Swabbed Fusselman perfs 6836-6869' 4 hrs, rec 110 BLW. Rel pkr & rec RBP, reset RBP @ 6851' & pkr @ 6740'. Fusselman perfs 6866-6923' & Drkd perfs 5754-5971' are now isolated. Swbd Fuss perfs 6836-6839' 7 hrs, rec show of oil & 216 BW. Unseated pkr, rec RBP & POH w/pkr, RBP & tbq. Ran Dresser Atlas Corr log 6874-5260'. Ran 7" cmt retr on WL & set @ 6826'. Ran 2-7/8" OD EUE tbq, stung into cmt retr @ 6826'. Squeeze cmtd perfs 6836-6923' w/150 sx Cl H cmt w/.6 of 1% Halad 22 & 7# sd/sk. Max & final press 1500#. Rev 5 sx cmt to pit. WOC. Perf'd 1 JS ea @ 6709, 11, 16, 44, 46, 48, 55, 61, 64, 92, 97, 6819 & 6821' = 13 holes. Ran pkr on 2-7/8" OD EUE tbq, set pkr @ 6655'. Acidized perfs 6709-6821' w/500 gal NE-ISA acid. Flushed w/48 bbls 9# brine, MP 1750#, Min 1400#, ISIP 1100#, on vac in 12 mins. On 19 1/2 hr test flwd Fuss perfs 6709-6821', 208 BO & 8 BFW, 197 MCFG on 24/64" ck, 200# TP. Shut in. POH w/2-7/8" tbq, ran RBP on 2-3/8" OD tbq, set RBP @ 6090'. Testing Justis Tubb Drkd perfs 5754-5971'. On 22 hr test 1/1/76 flwd 149 BLO & 425 BO, 0 BW, gas not measured, 32/64" ck, 100# TP. 17 hr SITP 920#. POH w/tbq, pkr & RBP. RTH w/dual tbq string completion assys. On 17 1/2 hr test 1/20/76 flwd Fusselman perfs 6709-6821', 234 BO, 19 BW & 146 MCFG on 22/64" ck, TP 165#. GOR 623:1. Calculated 24 hr rate 321 BO, 26 BW & 200 MCFG. Final Report. On 24 hr test 1/19/76 flwd Drkd perfs 5754-5917', 125 BO, 30 BW & 180 MCFG. GOR 1440:1.

Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>1/21/76</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		