NO. OF COPIES RECE	IVED		
DISTRIBUTION			
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSIC.

Form C-104

DISTRIBUTION	REQUEST FOR ALLOWABLE  AND  Supersedes Old C-104 and C- Effective 1-1-65		
ANTA FE			
.s.G.s.	AUTHORIZATION TO	TRANSPORT OIL AND NAT	TURAL GAS
AND OFFICE			
RANSPORTER OIL			
GAS			
PERATOR			
PRORATION OFFICE			
perator tlantic Richfield Compa	anv		
ddress			
2.0. Box 1710 - Hobbs,	New Mexico 88240		1-:-1
eason(s) for filing (Check proper box)		Other (Please ex Request 10	DOO DOI. LESTING ALLOWANTE
ew Well	Change in Transporter of:	month of	Jan. 1976 during well workover.
ecompletion	·	Dry Gas	
Change in Ownership	Casinghead Gas	Condensate	
a line sino same			
change of ownership give name address of previous owner			
	T DACE		Lease No.
ESCRIPTION OF WELL AND	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	iding Formation	and of Lease
Vimberly WN	6 Justis Tub	ob Drinkard s	tate, Federal or Fee Fee
ocation			North
D 990	Teet From The West	t Line and660	Feet From The North
Unit Letter		0.57	Lea County
Line of Section 24 To	wnship 25S Rand	ge 37E , NMPM,	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURA	AL GAS Address (Give address to	which approved copy of this form is to be sent)
Name of Authorized Transporter of Or	· LAI 0. 00	D 1510 Midls	and Texas 79701
Texas New Mexico Pipel	ine Company  Isinghead Gas X or Dry Gas	(C: - 11-00 to	which approved copy of this form is to be sent)
Name of Authorized Transporter of Co	isinghedd Gds X Gi Biy Gdo (	Jal, New Mexic	
El Paso Natural Gas Co	Unit Sec. Twp.	Rge. Is gas actually connected	1? When
If well produces oil or liquids,	D 24 25S	37E Yes	7-1-68
give location of tanks.		or need give commingling order	number: pC-263
f this production is commingled w	ith that from any other lease o	1 poor, give to	Deeper Plug Back Same Res'v. Diff. Res
COMPLETION DATA	Q11 U	Well New Well Workover	Deeper Plug Back Sume Nes V. Similar
Designate Type of Complet	ion - (X)		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.5.1.5.
Date Spaces			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
			Depth Casing Shoe
Perforations			
	TURING CASI	NG, AND CEMENTING RECOR	D
	CASING & TUBING S		ET SACKS CEMENT
HOLE SIZE	CASING & TUBING S		
	TOP ALLOWARIE (Test	must be after recovery of total volu	ume of load oil and must be equal to or exceed top a
TEST DATA AND REQUEST	FOR ALLOWABLE able	for this denth of De TOT TULL 44 NOW!	· · · · · · · · · · · · · · · · · · ·
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (F to	w, pump, gas lift, etc.)
Date 1 not 110			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
		Water - Bble.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	AGIST - Drie.	
1			
GAS WELL		Bbls. Condensate/MM	CF Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		_ \
	Tubing Pressure (Shut-in	Casing Pressure (Shu	choke Size
Testing Method (pitot, back pr.)	Andred blessma ( Sunc-18		
		OIL	CONSERVATION COMMISSION
L CERTIFICATE OF COMPLI	IANCE		1276
		APPROYED	. 19
I hereby certify that the rules commission have been compli	and regulations of the Oil Con	tion given	La deritor
Commission have been compliance is true and complete to	the best of my knowledge a	nd belief. BY	
WOOAS TO FIND SHE COMPANY		TITLE	
•			to be filed in compliance with RULE 1104.
	1 601.1		
LO. L M	rack lford	well, this form m	equest for allowable for a newly united of de- ust be accompanied by a tabulation of the de-
	(Signature)	tests taken on th	ust be accompanied by a table RULE 111.  of this form must be filled out completely for
Accountant I			
	(Title)	able on new and	y Sections I, II, III, and VI for changes of
January 5, 1976		well name or cum	y Sections I, II, III, and VI for change of con- mber, or transporter, or other such change of con-
	(Date)	11 -	C 104 must be filed for each pout in in

Separate Forms C-104 must be filed for each pool in muit-participated wells.

(Date)