ſ	NO. OF COPIES RECEIVED			
ı	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.			
1	LAND OFFICE			
	IRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE			
	Operator			

Accountant I

January 5, 1976

(Title)

(Date)

-	DISTRIBUTION SANTA FE FILE		NSERVATION COMMISSICATION COMPISSICATION COMPISSICATION COMPISSICATION COMPISSICATION COMPISSICATION COMPISSICATION COMPISSICA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
-	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS		
H	LAND OFFICE	AUTHORIZATION TO TRAI	10. 01. 012 / 11.0 / 11.0 / 11.0			
-	TRANSPORTER OIL					
	GAS					
-	PRORATION OFFICE					
1.	Operator					
	Atlantic Richfield Com	npany				
	Address					
-	P.O. Box 1710 - Hobbs, Reason(s) for filing (Cneck proper box)	New Mexico 88240	Other (Please explain)			
ļ	New We!1	Change in Transporter of:		testing allowable for		
	Recompletion	Oil Dry Gas	' <u>-</u>	ary 1976 during well work		
	Change in Ownership	Casinghead Gas Condens	sate over.			
•	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND L	EASE	rmation Kind of Lease	e Lease No.		
	Lease Name	Well No. Pool Name, Including Fo  6 Justis Fussel		_		
	Wimberly WN		illati			
	Location D 990	West	e andFeet From	The North		
	Unit Letter;;	Feet From The Line				
	Line of Section 24 Tow	nship $25S$ Range $37E$	, NMPM,	Lea County		
		NOR OF OUR AND MADEIDAT CA	9			
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)		
	Texas New Mexico Pipe	line Co.	Box 1510, Midland, Tex	as 79701		
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to which appro			
	El Paso Natural Gas Co		Jal, New Mexico 88252 Is gas actually connected?	nen		
	If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.   D   24   25S   37E	Yes	6-7-68		
	give location of tanks.	ve location of tanks.				
	this production is commingled with that from any other lease or pool, give comminging order named					
14.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completion	L	Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Beptin			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations					
		TURING CASING AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE					
		AND	often recovery of total values of lead of	il and must be equal to or exceed top allow		
V	. TEST DATA AND REQUEST F	OR ALLOWABLE (1 est must be able for this d	lepth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Producing Method (Flow, pump, gas	uji, etc.j			
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	I doing Pressure				
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Caudin or 1001				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
v	I. CERTIFICATE OF COMPLIAN	NCE	11	VATION COMMISSION		
•			APPROVED JAN	0. 18/b 19		
		regulations of the Oil Conservation with and that the information gives	n APPROVED	Carlon Com		
		he best of my knowledge and belief		2016		
	-		TITLE COLLEGE COLLEGE			
		/2	This form is to be filed	in compliance with RULE 1104.		
	$\mathcal{L}$ . L	ha kelfard		sample for a newly drilled or deepens		
	(Sie	gnature)	well, this form must be accom-			

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.