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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Well <input checked="" type="checkbox"/> Dual GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Atlantic Richfield Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		8. Farm or Lease Name Wimberly WN
4. Location of Well UNIT LETTER D 990 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 24 TOWNSHIP 25S RANGE 37E N.M.P.M.		9. Well No. 6
15. Elevation (Show whether DF, RT, GR, etc.) 3082.7' GR		10. Field and Pool, or Wildcat Justis-Tubb Drinkard Justis-Fusselman
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7090'. PBD 7005'. Present perfs Justis Fusselman 6836, 37, 38, 39, 66, 67, 68, 69, 6902, 03, 07, 08, 09, 10, 14, 17, 20, 21, 22, 23'. Justis Tubb Drinkard perfs 5754, 56, 71, 76, 5853, 5908, 12, 15, 18, 22, 24, 26, 30, 42, 44, 57, 69, 71'. Propose to shut off Fusselman water, perforate & stimulate in the following manner: Kill well, install BOP & POH w/dual completion assy. Run tbg, pkr & RBP & test perfs 6836-6869'. If this shuts off wtr substantially, then POH w/tbg, pkr & RBP & squeeze perfs 6902-23'. GIH w/tbg, pkr & RBP & acidize perfs 6836-69' w/250 gals 15% NEA w/iron sequestering agent. If water does not decrease substantially, then move tbg, pkr & RBP & test perfs 6836-6839'. If this shuts off wtr, then POH w/tbg, pkr & RBP and cmt squeeze perfs 6866-6923'. GIH w/tbg, pkr & RBP & acidize perfs 6836-39' w/170 gals 15% NEA w/iron sequestering agent. If this does not shut off wtr, then squeeze perfs 6836-6923' & drill out to 6855'. Perforate Justis Fusselman w/l - 0.43" JS ea @ 6709, 11, 16, 44, 46, 48, 55, 61, 64, 92, 97, 6819, 21, 36, 6838' (15 holes). Treat new perfs 6709-6838' w/500 gals 15% NEA w/iron sequestering agent. Re-acidize if necessary. POH w/ tbg & RBP. Perf Fusselman w/l - 0.43" JS ea @ 6709, 11, 16, 44, 46, 48, 55, 61, 64, 92, 97, 6819, 21 (13 holes). GIH w/tbg, pkr & RBP. Set RBP @ 6830' & pkr @ 6670'. Acidize perfs 6709-6821' w/400 gals 15% NEA w/iron sequestering agent. Re-acidize 6709-6821' if necessary. Reset RBP @ 6000' & POH w/tbg & pkr. Perf Tubb Drkd zone @ 5670, 79, 89, 98, 5705, 18, 24, 32, 42, 48, 89, 93, 5803, 19, 24, 43, 84, 92 (18 holes). GIH w/tbg & pkr. Acidize perfs 5884-5971' w/1500 gals 15% NEA. Reset RBP @ 5870'. (cont'd on attached page 2.)

18. I hereby certify that the information above is true and correct.

SIGNED

Dist. Drlg. Supv.

5/2/75

APPROVED BY

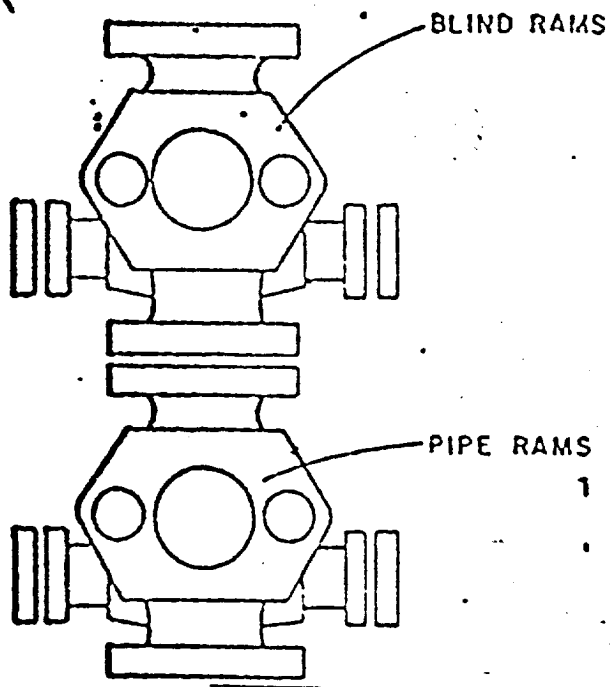
CONDITIONS OF APPROVAL, IF ANY:

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Wimberly WN #6

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Reset pkr @ 5630' & acidize perfs 5670-5853' w/1500 gals 15% NEA. Reset RBP @ 6050' & pkr @ 5600'. Frac Tubb Drkd perfs 5670-5971' w/40,000 gals gelled brine & 60,000# 20/40 sand in 3-4 stages using rock salt to divert & temperature survey to monitor treatment. Swab test & run dual completion assembly, return to production.



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Wimberly WN

Well No. 6

Location 990' FWL & 660' FNL
Sec 24, T25S, R37E, Lea Co.

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure rating to operate in a safe manner.