

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
 Orig³cc: OCC, Hobbs
 cc: Regional Office
 cc: file JUL 3 9 00 AM '68

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SINCLAIR OIL & GAS COMPANY	8. Farm or Lease Name Wimberly WN
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER D 990 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 24 TOWNSHIP 25S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Justis Tubb Dri & Fuss.
15. Elevation (Show whether DF, RT, GR, etc.) 3082' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

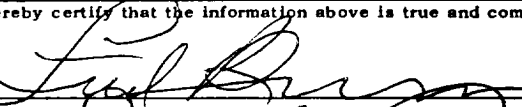
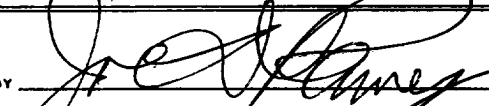
PLUG AND ABANDON ☐
 CHANGE PLANS ☐
 OTHER ☐

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER ☒ Perf. Justis Tubb Dri., treat and Comp. as dual oil-oil well w/present Fusselman.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-11-68 Set blanking plug in seal assembly @ 6707'. Pull Fuss. 2-3/8" tubing. Set Ret. to B.P. @ 6150 w/2 sks. frac sand on top. Jet perf. Drinkard 5754-56-71-76-5853-
 6-21-68 5908-12-15-18-22-24-26-30-42-44-57-69-71' w/36-3/8" holes. Spot 2,000 gals. BDA. Set packer @ 5600' and SOF Drinkard perfs. 5754-5971' w/30,000 gals. ref. oil plus 30,000# sand preceded w/above acid. Max. Press. 6600#, Min. Press 4800# @ 15.7 BPM. ISIP 1600#, 5 mins. SIP 1450#. Clean out frac sand.
 6-22-68 Ran 2-3/8" tubing to 6720' w/Guiberson dual packer @ 5718', 11 pts. Compression on Model D @ 6720' (on and off tool non-latching type @ 6710'). Ran 2-3/8" tubing w/ bevelled couplings to 5718' (Drinkard) Guiberson packer w/seat nipple @ 5682'.
 6-30-68 On potential test 12 hrs. ending 6:00 A.M. 7-2-68 flowed Drinkard 81 BNO Gvty 38.6 plus 2 BFW on 1/2" choke. Tubing Press. 125# W/GOR 1837:1 for Calculated 24 hr. potential 162 BOPD. Recompleted in Justis Tubb Drinkard perfs. 5754-5971' and Justis Fusselman perfs. 6836-6923' after squeezing off Justis Blinebry and Paddock zones. Justis Tubb Drinkard perfs. 5754-5971' shut in, waiting on approval to dual complete from Oil Conservation Commission.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Superintendent	DATE 7-4-68
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		