

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE OFFICE N.M.C.

Orig & 3cc: OCC, Hobbs
cc: Regional Office
cc: file

11 07 AM '68

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SINCLAIR OIL & GAS COMPANY	8. Farm or Lease Name Wimberly WN
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER D 990 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 24 TOWNSHIP 25S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Justis Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3082' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Squeeze Cem. Justis Paddock & Blinebry, perf. Justis Fusselman & acidize. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 5-22-68 Squeezed Paddock perfs. 4900-4920' w/150 sacks Incor Class H plus 8# slt. & 5# sand to per. sk. 1/4# Flocele slurry wt. 14.8#. Max. Press. 4000#. Reversed out 24 sks. WOC
 - 5-24-68 Drill out and test Paddock perfs. 4900-4920' to 800# for 30 mins. Tested O.K. 24hrs
 - 5-28-68 Squeezed Blinebry perfs. 5408-5458' w/150 sacks cement Class H, 8# snd, 5# salt, 1/4# Flocele, last 75 sks. Max Press. 4500#. Reversed out 10 sks. WOC 24 hrs. Drill out to cement and test Blinebry perfs. 5408-58' and csg. to surface to 800# for 30 mins. Tested O.K. PBT 7005'. Tested csg. surface to 7005' for 30mins. to 800#. O.K.
 - 5-30-68 Jet perf. Fusselman 6836-37-38-39-66-67-68-69, 6902-03-07-08-09-10-14-17-20-21-22 and 23' w/40 - 3/8" holes. Spotted acid, set packer @ 6728' and acidized Fusselman perfs. 6836-6923' w/2000 gals. BDA in 4 stages. Max. Press. 2800#, Min. P. Off @ 4 BP. ISIP Off. Swabbed 14 BLO in 2 hrs.
 - 6-6-68 Flowed Fusselman perfs. 6836-6923' 168 BNO plus 20 BAW in 20 hrs. 20/64" choke. Tubi Press. 210 to 260#.
 - 6-7-68 On potential test 24 hrs. ending 6:00 A.M. 6-10-68 flowed Fusselman perfs. 6836-6923' 186 BNO Gvty 38°, 6 bbls. water on 1/4" choke. Tubing Press. 75#. Csg Sealed. GOR 476:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Remington TITLE Superintendent DATE 6-10-68
APPROVED BY John W. Remington TITLE _____ DATE _____
CONDITION OF APPROVAL, IF ANY: