

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

823 Midland Tower, Midland, Texas 2-23-59
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Western Natural Gas Company, Wimberley, Well No. 6, in NW 1/4, NW 1/4,
(Company or Operator) (Lease)
D, Sec. 24, T. 25S, R. 37E, NMPM., Undesignated Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded. 12-2-58 Date Drilling Completed 1-17-59
Elevation 3082 Total Depth 7090 PBD 6690

Top Oil/Gas Pay 5006 T/Clearfork Name of Prod. Form. Blinbry-Clearfork

PRODUCING INTERVAL -

Perforations 5411, 5425, 5456, 5473, 5478 w/6 per foot.
Open Hole None Depth 7090 Casing Shoe 5390

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 222 bbls. oil, 0 bbls water in 24 hrs, min. Size 20/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gals 15% regular acid

Casing Tubing Date first new
Press. 1200 Press. 1200 oil run to tanks January 24, 1959

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Flare *

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	535	550
9 5/8	3375	1250
7	7090	720
2 3/8	4390	

Remarks: Gas flaring to atmosphere pending negotiations with El Paso Natural Gas Company

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: Western Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)
Title: Division Petroleum Engineer

By: Send Communications regarding well to:

Title: WESTERN NATURAL GAS CO.

Name: 823 Midland Tower
Address: MIDLAND, TEXAS

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