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NO. OF COPIES RECEIVED	, i	Form C-103
DISTRIBUTION	4	Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
AND OFFICE		State X Fee
DPERATOR		5. State Oil & Gas Lease No.
		B-11478
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)		
OIL GAS X	OTHER-	7. Unit Agreement Name
Name of Operator		E. Farm or Lease Name
Atlantic Richfield Company		State "Y"
. Address of Operator		9. Well No.
P. O. Box 1978,	Roswell, New Mexico 88201	1
, Location of Well		10. Field and Pool, or Wilacat
UNIT SETTER B	660 FEET FROM THE NORTH LINE AND 1980 FEET F	Langlie Mattix
	FEET FROM THE THOT CIT LINE AND 1900 FEET F	TITITITITITITITITITITITITITITITITITITI
THE East LINE, SECTI	10N 25 TOWNSHIP 25-S RANGE 37-E NE	MPM. ((1))
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3075' RKB	Lea
Chaok	Appropriate Pay To Indiana News (N. i. D.	
	Appropriate Box To Indicate Nature of Notice, Report or	
NOTICE OF II	NTENTION TO: SUBSEQUI	ENT REPORT OF:
ERFORM REMED!AL WORK	PLUG AND ABANDON X REMEDIAL WORK	F
Ħ	—I	ALTERING CASING
EMPORARILY ABANDON ULL OR ALTER CASING	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
DEL ON ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
	OTHER	
OTHER		
7. Describe Proposed or Completed Opwork) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed
This woll is r	on longer canable of museuming and the	
	no longer capable of producing gas in	
	no remedial prospects exist. We pro	pose to P & A
as outlined be	elow.	
_	neat cement from 2840-2980'.	
1. Set 30 sx	nede cement from 2040-2500 .	
	neat cement in top of well.	
2. Set 10 sx	neat cement in top of well.	4 7 m
<pre>2. Set 10 sx Leave 9#/gal s</pre>	neat cement in top of well. salt gel mud between plugs. 9-5/8" and	d 7" casing strings
<pre>2. Set 10 sx Leave 9#/gal s were cemented</pre>	neat cement in top of well. salt gel mud between plugs. 9-5/8" and to surface and will remain intact. Di	d 7" casing strings ry hole marker will
2. Set 10 sx Leave 9#/gal s were cemented be erected and	neat cement in top of well. Salt gel mud between plugs. 9-5/8" and to surface and will remain intact. Discourse and levelled	ry hole marker will
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TITLE Dist. Drlg. Supervisor

DATE 3/13/72

MAR 15 1972

Orig. Signed by
Joe D. Remey
APPROVED BY Dist. I, Supv.
CONDITIONS OF APPROVAL, IF ANY:

RECE!VED

MAR 14 1972

OIL CONSERVATION COMM. HOBBS, N. M.