

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**N.M. Oil Cons. Division**  
**1825 N. French Dr.**  
**Hobbs, NM 88240**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3a. Address

P. O. BOX 51810, MIDLAND, TEXAS 79710-1810

3b. Phone No. (include area code)

915-688-6906

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL-J, 2310' FSL & 2310' FEL  
SECTION 25, T25S, R37E

5. Lease Serial No.

NM 0766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

CARLSON "A" #1

9. API Well No.

30-025-11756

10. Field and Pool, or Exploratory Area

JUSTIS (BLINEBRY)

11. County or Parish, State

LEA N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

THIS IS IN REPLY TO NOTICE OF INCIDENT OF NONCOMPLIANCE RECEIVED FROM ANDREA MASSENGILL, DATED 4-12-00, BLM HOBBS INSPECTION OFFICE, TO BRING THIS WELL BACK TO PRODUCTION OR PLUG AND ABANDON.

SEE ATTACHED PROPOSED PLUGGING PROCEDURE. ANDREA MASSENGILL GRANTED EXTENSION UNTIL THE END OF MAY 2000 TO PLUG THIS WELL.

PLEASE CALL MARIA L. PEREZ AT 915-688-6906 FOR VERBAL APPROVAL TO PROCEED WITH THE PLUGGING OF THIS WELL OR FAX COPY OF APPROVED SUNDRY TO MARIA L. PEREZ AT FAX #915-688-6009.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

MARIA L. PEREZ

Title

REGULATORY TECH.

Date

4-9-00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(OP/IG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

MAY 10 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**SEE ATTACHED FOR**

**CONDITIONS OF APPROVAL**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person to knowingly and willfully make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEPT. OF LAND & NATURAL RESOURCES  
ROOSEVELT OFFICE

2008 MAY 10 A 9 34

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2008 MAY 10 A 9 34

## PLUG AND ABANDON PROCEDURE

Carlson A #1

2,310 FSL & 2,310 FEL; Section 25, T25S, R37E

Justis (Blinebry) Field

Lea County, New Mexico

### Recommendation:

The Permian team recommends to plug and abandon the Carlson A #1. The estimated cost for this work is \$18,800 without salvage.

### Project Discussion:

The Carlson A #1 was originally drilled in 1959 and produced/tested in the Fusselman, Tubb, Drinkard, and Blinebry intervals. The well is currently temporarily abandoned with a CIBP set at 5,000' above the Blinebry perforations 5,236 – 5,395'.

### Recommended Procedure:

1. Notify BLM office at least 24 hrs prior to beginning plugging operations. Lea County 505-393-3612.
2. MIRU workover rig, steel matting, and workstring. Dig, line, and fence 250 bbl working pit. NU 6" manual BOP.
3. RIH w/ 2-3/8" workstring tubing to CIBP @ 5,000'. Circulate hole w/ +/- 180 bbls 10 ppg mud and cap CIBP w/ 25 sx C cmt.
4. Pump 25 sx C cmt @ 4,130'. POOH w/ tbg.
5. RU wireline and pack-off. Cut 7" casing at +/- 3,700'. POOH w/ wireline. RU csg tools and POOH w/ 7" casing. If casing is not free at cut, re-cut based on stretch measurements.
6. RIH w/ 2-3/8" workstring tubing to 50' inside of casing stub. Load hole w/ mud and pump 50 sx C cmt w/ 2% CaCl<sub>2</sub>. WOC and tag this plug to insure at least a 100' plug across casing stub.
7. POOH w/ tbg to 3,323'. Pump 60 sx C cmt w/ 2% CaCl<sub>2</sub>. WOC and tag this plug to insure at least a 100' plug across 9-5/8" casing shoe.
8. POOH w/ tbg to 2,157'. Pump 35 sx C cmt.
9. POOH w/ tbg to 1,700'. Pump 35 sx C cmt.
10. RU wireline and pack-off. Perforate 9-5/8" casing at 623'. POOH w/ wireline. PU AD-1 packer and attempt to establish circulation to surface in 9-5/8 x 13-3/8" annulus. If circulation or rate is established, squeeze 90 sx C cmt and displace to 523'. If unable to establish rate, RIH w/ tbg and pump balanced plug, 35 sx C cmt. WOC and tag this plug to insure at least a 100' plug across 13-3/8" casing shoe.
11. Pump <sup>50</sup>~~35~~ sx C cmt <sup>50'</sup>~~35'~~ to surface, inside and out of 9-5/8" casing.
12. Cut off csg 3' below ground level, weld on steel plate and dryhole marker.
13. Cover cellar, working pit, and anchors. Leave location clean and clear of trash.

Recommended: 

Jim Newman, Triple "N" Services

5/5/00  
Date

Approved: \_\_\_\_\_

\_\_\_\_\_  
Date

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BUREAU OF LAND MANAGEMENT  
ROOSEVELT OFFICE

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# OPERATOR COPY

Number AJM-149-00

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☒ Certified Mail - Return  
Receipt Requested  
Z 402 906 371

☐ Hand Delivered Received  
by

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification
IID
Lease NMNM0766
CA
Unit
PA

Bureau of Land Management Office <b>HOBBS INSPECTION OFFICE</b>		Operator <b>BURLINGTON RESOURCES O &amp; G CO</b>	
Address <b>414 WEST TAYLOR HOBBS NM 88240</b>		Address <b>P. O. BOX 51810 MIDLAND TX 79710-1810</b>	
Telephone <b>505.393.3612</b>		Attention <b>DONNA WILLIAMS</b>	
Inspector <b>Andrea Massengill</b>		Attn Addr <b>P. O. BOX 51810 MIDLAND TX 79710-1810</b>	
Site Name <b>CARLSON A</b>	Well or Facility <b>01</b>	Township <b>25S</b>	Range <b>37E</b>
		Meridian <b>NMP</b>	Section <b>25</b>
			1/4 1/4 <b>NWSE</b>

**THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE**

Date	Time (24 - hour clock)	Violation	Gravity of Violation
04/12/2000		43 CFR 3162.3-4(c)	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
05/09/2000			43 CFR 3163.1()

Remarks This well is temporary abandoned (TA/SI) without prior approval. Well must be placed back on production or plugged and abandoned. Submit a notice of intent on a Sundry Notice (3160-5), one original and five copies to this office within the abatement period.

When violation is corrected, sign this notice and return to above address.

Company Representative Title Regulatory Tech. Signature Maria L. Perez Date 4-19-00

Company Comments

Request an extension of time, until the end of May 2000, to plug and abandon this well.  
A sundry notice of intent to plug and abandon will follow as soon as one of our engineers reviews the well history.

### WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

### REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <u>Marlan Deater</u>	Date <u>4/12/00</u>	Time <u>0745</u>
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### FOR OFFICE USE ONLY

Number <b>53</b>	Date	Assessment	Penalty	Termination
Type of Inspection <b>PI</b>				

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2000 MAY 10 A 9 34  
BUREAU OF LAND MANAGEMENT  
KOSCIUSKO OFFICE

17 MAY 2000  
10:00 AM  
002

## Current Wellbore

elevation:

13-3/8" casing @ 573

9-5/8" casing @ 3,273

TOC by TS @ 3,930

CIBP @ +/- 5,100'

Blineberry perms 5,236 - 5,395'

5,848 - 5,906', sqz'd w/ 100 sx cmt

5,732 - 5,940', sqz'd w/ cmt

Model D pkr w/ plug @ 6,200'

Abo perms 6,612 - 6,391'

CIBP @ 6,670'

Fusselman 6,784-6,826', sqz'd w/ 150 sx cmt

Fusselman perms 6,896 - 6,950', BP @ 6,875'

7" csg set at 6,953

TD 6,954'

Field: Justis (Blinebry)  
 County: Lea  
 Location: Section 25, T25S, R37E  
 4 miles E of Jal, New Mexico  
 Lease ID # NM 0766  
 Well API #

Date: 5/8/00 Jim Newman  
 Triple "N" Services

## Casing Record

## Surface Casing

O.D., inches	#/ft	Depth, ft	TOC
13-3/8"	48	573	unknown
bbl/ft	ft/bbl	cu.ft./ft	ft/cu.ft.
0.157	6.369	0.882	1.134

## Intermediate Casing

O.D., inches	#/ft	Depth, ft	TOC
9-5/8"	36	3,273	unknown
bbl/ft	ft/bbl	cu.ft./ft	ft/cu.ft.
0.0773	12.937	0.434	2.304

## Production Casing

O.D., inches	#/ft	Depth, ft	TOC
7"	23	6,953	3,930
	26		T.S.
bbl/ft	ft/bbl	cu.ft./ft	ft/cu.ft.
0.0393	25.445	0.221	4.532
0.0382	26.178	0.214	4.662

## Comments / History

drilled in 1959.

## Proposed Plugs

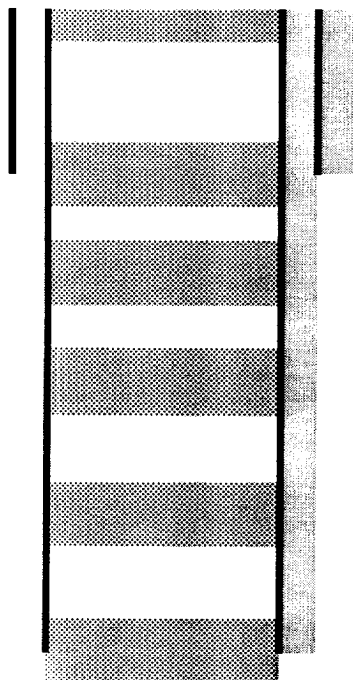
cmt, sx	bottom	top	remarks
25	5,100	4,955	on CIBP
25	4,130	3,981	
40	3,980	3,880	csg stub-tag
60	3,323	3,223	
35	2,157	2,051	
35	1,700	1,594	
90	623	523	squeeze
30	106	3	

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U.S. DEPARTMENT OF JUSTICE  
WASHINGTON, D.C. 20535



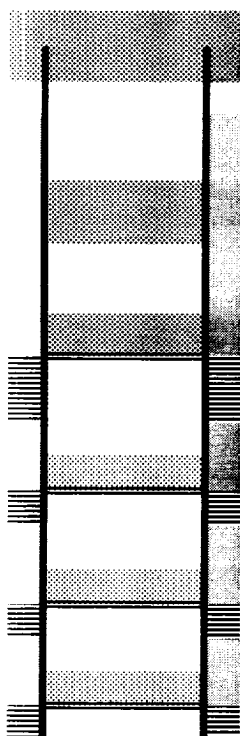
## Proposed Plugged Wellbore

elevation:



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