

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 15 1996

OCD

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Meridian Oil Inc.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 2310' FEL  
Sec. 25, T25S, R37E

5. Lease Designation and Serial No.

NM 0766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Carlson A # 1

9. API Well No.

30-025-11756

10. Field and Pool, or exploratory Area

Justis (Blinbry)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. GIH w/ 2 3/8" tbg to 5000'. Circulate hole w/10 ppg gelled brine mud. Cap CIBP w/25 sxs (145') Class 'C' cmt.

2. P/up tbg to 4130'. Spot 25 sxs (149'0) Class 'C' cmt plug. POOH w/tbg.

3. RU wireline company and packoff. GIH and cut csg @ free point est to be @ 3930'. POOH w/csg.

4. GIH w/ 2 3/8" tbg to 3980' (50' inside stub). Spot 25 sxs (103') Class 'C' cmt plug. [TAG]

5. P/up tbg to +/-3323'. Spot 40 sxs (124') Class 'C' cmt plug.

6. P/up tbg to +/-2157'. Spot 35 sxs (106') Class 'C' cmt plug.

7. P/up tbg to +/-1700'. Spot 35 sxs (106') Class 'C' cmt plug.

8. RU wireline company. Perf 9 5/8" csg @ 623'. Attempt to circulate in 9 5/8" 13 3/8" annulus. If successfule, sqz w/90 sxs (100' in & out) Class 'C' Cmt. If not, spot 35 sxs (106') cmt. [TAG]

9. P/up tbg to +/-106'. Spot 30 sxs (106') Class 'C' cmt plug to surface.

10. Cut off csg 3' below ground level. Weld steel plate and abandonment marker on top. Clean location.

→ Place cement in 13 3/8" x 9 5/8" annulus from 50' to surface.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Compliance Date 4/8/96

(This space for Federal or State office use)

Approved by Shannon J. Shaw

Title PETROLEUM ENGINEER

Date 5/10/96

Conditions of approval, if any:

