

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 0766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Justis (Blincy)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T25S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM

Ph: (713) 968-3654

3. ADDRESS OF OPERATOR

P. O. BOX 2120 HOUSTON, TX 77252-2120

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2310 FSL & 2310 FEL A-1

14. PERMIT NO.

30-025-11756

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3059' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

POOL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☒

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) CSG Integrity Test ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- HOBBS
1. ~~Carlson~~ BLM office will be contacted at least 24 hrs. prior to scheduled test. A BLM technician must be on location to witness all casing integrity tests.
  2. An RBP will be set a maximum of 50' above open perforations, after all downhole production equipment is removed.
  3. Casing will be circulated with inhibited fluid and tested to 500 psi for at least 15 minutes with a 10% allowable leak-off.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Reg. Permit Coordinator

DATE 4-4-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

APR 17 1891

GOV  
HONORABLE CHIEF