

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN REVERSE SIDE
(Other instructions on reverse side)

LEASE AGREEMENT
Bureau of Land Management
Expires August 1, 1985
LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS 88240

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	8. FARM OR LEASE NAME Carlson "A"
3. ADDRESS OF OPERATOR 4000 N. Big Spring, Ste. 500, Midland, TX 79705	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIELD AND POOL OR WILDCAT Justis Blinebry
14. PERMIT NO. 2310' FSL & 2310' FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T25S, R37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3065' GL	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Integrity Testing ☒	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

March 12, 1987 - MIRUSU - install BOP - Tag @ 5242' - WIH w/Baker full bore pkr. Model "C" RBP - Set RBP @ 5121' FS. Tested to 500# psi - pressure held on csg. to 520 psi for 15 min. Witnessed by BLM.

ACCEPTED FOR RECORD

APR 2 1987

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Lyn White</u>	TITLE <u>Reg. Permit Coordinator</u>	DATE <u>3-27-87</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

WELL NAME: Oil Texas Petroleum - Co. "A" No. 1
 LOCATION: 2310 S. FEH Sec. 25, T-25-S, R-31-E Lea County, New Mexico
 DATE: 7-19-77 FIELD: Chis + 15 CURRENT PROD.:
 DATE SPUDDED: 2-20-59 DATE COMPLETED 3-26-59

PERMANENT DATUM 3065' LOG MEASUREMENTS
 FROM 3020', 5' ABOVE PERMANENT DATUM

13 3/8" 48 # CSG. SET AT 573' CMT. / 45-0 SX.
 HOLE SIZE 17 1/4" TOP OF CMT. AT Circ.

Baker Mod B-2 tlg anchor @ 5245'

1 1/2" pump @ 5262' (set in 2 1/2" x 2 1/4" working barrel
 left standing valve in tlg)

2 7/8" 6.5 # / J-55 / EUE tlg @ 5297'

9 5/8" 36 # 40 # CSG. SET AT 3823' CMT. / 1850 SX.
 HOLE SIZE 12 1/4" TOP OF CMT. AT _____

Perf. Blincom 5236-5395' w/46 Holes A/2000 gal & Free 80,000 gal
 + 120,000 # (8-20-74)

Perf. 5732'-5825' 58 gal/425 w/ (Tubbs Drinkard) Agreed 10/2/70

Perf. 5848'-5906' 4/1500 gal MA + 1500 gal SKT. 573/100 w/ (4/14/59)
 Reperf Drinkard. Agreed 10/2/70. 11/29/66.

Perf. 5732-5970' Free/40,000 gal + 60,000 #. Agreed 10/2/70

Perf. 6388'-6617' A/5000 gal (Abo) 8/8/74.

Perf. 6798'-6808' A/250 gal (6/15/70).

Perf. 6784'-6814' A/250 gal (Fuss) 1970

Perf. 6820'-6826' A/250 gal (Fuss) 1966

Perf. 6784'-6825' 58 gal/1300 SKT.

Perf. 6896'-6950' A/1000 gal MA (Fuss) 4/1/59.

7" 20,234 # CSG. @ 6953 w/500 w/.

2 3/4" tlg T/2" f. @ 3930

TD 6954
 PBTD 6200

Revised 9/12/77
 BRJ

PBTD 6200'
 Baker Model "D" FKR
 1/Exp. Plug, 8/20/74

18P @ 6670'
 20' Cmt on Top,
 8/16/74

18P @ 6875'

RECEIVED

APR

7 1987

OCD

HOBBS OFFICE