

(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson "A"

9. WELL NO.

I

10. FIELD AND POOL, OR WILDCAT

Justis (Fusselman & T.D.)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, 25-S, 37-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 WILCO BUILDING, MIDLAND, TEXAS - 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FSL & 2310' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3065' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Squeeze & reperforate

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Squeezed Fusselman Perforations 6784' - 6825' in (2) stages w/a total of 300 sx. cement, 3100 psi standing.
- (2) Squeezed Tubbs-Drinkard Perforations 5732' - 5825' in (4) stages w/a total of 425 sx. cement, 2500 psi standing.
- (3) Drilled out cement, tested Tubbs-Drinkard Perforations to 1000 psi for 1 hr. Held O.K. Abandoned Tubbs-Drinkard Zone.
- (4) Drilled out cement to 6860', tested to 1000 psi for 1 hr. Held O.K.
- (5) Perforated Fusselman Zone from 6798' - 6808' w/21 holes.
- (6) Acidized w/250 gal. 15% HCL-NE. Swbd. & placed on pump.
- (7) After recovering load - pumped 79 BO and 160 BWP.
- (8) W.O. completed 9-30-70. Fusselman Producer Only.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Supt. Western Area

DATE April 2, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

APR 5 1971

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

APR 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS