

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM 0766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	8. FARM OR LEASE NAME Carlson "A"
3. ADDRESS OF OPERATOR 1300 WILCO BLDG., MIDLAND, TEXAS - 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FS & EL	10. FIELD AND POOL, OR WILDCAT Justis (Fuss. & T-Drinkard)
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T-25-S R-37-E
15. ELEVATION (Show whether RL, FL, or GL) 3065' GL	12. COUNTY OR PARISH 13. STATE Lea, New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Squeeze &amp; Reperforate

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following work is proposed to be performed approximately October 1, 1970:

- (1) Run cement retainer and set @ approximately 6700'.
- (2) Squeeze Fusselman perforations 6784'-6826' w/150 sx. Incor + 18% salt and fluid additive max. squeeze pressure= 3500 psi.
- (3) Run RTTS and set @ approximately 5650'.
- (4) Squeeze Tubb-Drinkard perforations 5732' - 5940' w/150 sx. Incor, 18% salt, and fluid loss additive. Max. squeeze pressure =2500 psi to abandon.
- (5) WOC at least 12 hours.
- (6) Drill out cement. Test Tubb-Drinkard perforations to 1000 psi. Drill out retainer and cement in Fusselman perforations.
- (7) Reperforate Fusselman 6803'-6813' per Schlumberger Micro-log.
- (8) Run tubing and swab test.
- (9) If necessary, acidize with 250 gallons HCL.
- (10) Swab test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Rummary*

TITLE OPERATIONS SUPT. WESTERN

DATE

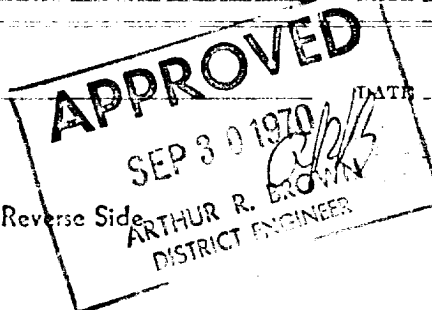
Sept. 28, 1970

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



\*See Instructions on Reverse Side

RECEIVED  
C1970  
OLIVERSON-ROCK CO. INC.  
JAN 1971