

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other <u>Same Resvr-Dual</u>										5. LEASE DESIGNATION AND SERIAL NO. <u>NM 0766</u>	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>Reperforate and Treat</u>										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>UNION TEXAS PETROLEUM CORPORATION</u>										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>1300 Wilco Building, Midland, Texas</u>										8. FARM OR LEASE NAME <u>Carlson A</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>2310 FSL & 2310 FEL</u> At top prod. interval reported below At total depth										9. WELL NO. <u>1</u>	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT <u>Justis Tubb-Drinkard</u>	
15. DATE SPUDDED <u>1/18/66(W.O.)</u>										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec 25, T25S, R37E</u>	
16. DATE T.D. REACHED <u>2/3/66</u>										12. COUNTY OR PARISH <u>Lea</u>	
17. DATE COMPL. (Ready to prod.) <u>2/3/66</u>										13. STATE <u>New Mexico</u>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3067 DF</u>										19. ELEV. CASINGHEAD <u>3055</u>	
20. TOTAL DEPTH, MD & TVD <u>6954</u>										23. INTERVALS DRILLED BY <u>ROTARY TOOLS</u>	
21. PLUG, BACK T.D., MD & TVD <u>6951</u>										CABLE TOOLS	
22. IF MULTIPLE COMPL., HOW MANY* <u>Two</u>										24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>5940 - 5732 Tubb-Drinkard</u>	
25. WAS DIRECTIONAL SURVEY MADE <u>NO</u>										27. WAS WELL CORED <u>NO</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Induction - Electric, Microlog, Sonic - Gamma, Gamma Corr.</u>											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		48		573		17 1/2		450 sax			
9-5/8		36 & 40		3273		12 1/2		1400 sax			
7		20, 23 & 26		6953		8-3/4		500 sax			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-3/8	
										5937	
31. PERFORATION RECORD (Interval, size and number) <u>5940, 5930, 5918, 5911, 5904, 5899, 5892, 5883, 5875, 5872, 5868, 5861, 5840, 5830, 5821, 5814, 5803, 5794, 5783, 5771, 5766, 5746, 5732, (23, 1/2" holes)</u>										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										5732-5840	
										5861-5940	
										AMOUNT AND KIND OF MATERIAL USED	
										Frac - 20,000 gal gelled brine	
										" " " " "	
33.* PRODUCTION											
DATE FIRST PRODUCTION <u>2/3/66</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>								WELL STATUS (Producing or shut-in) <u>Producing</u>	
DATE OF TEST <u>2/7/66</u>		HOURS TESTED <u>9</u>		CHOKE SIZE <u>16/64</u>		PROD'N. FOR TEST PERIOD <u>64.5</u>		OIL—BBL. <u>85.7</u>		GAS—MCF. <u>5.2</u>	
FLOW. TUBING PRESS. <u>220</u>		CASING PRESSURE		CALCULATED 24-HOUR RATE <u>172</u>		OIL—BBL. <u>227</u>		GAS—MCF. <u>5.2</u>		WATER—BBL. <u>38.3</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Vented during test</u>										TEST WITNESSED BY <u>J. T. Berry</u>	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>R. A. Guenther</u> TITLE <u>Agent</u>										DATE <u>2/11/66</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
NAME	MEAS. DEPTH	TRUE VERT. DEPTH	TOP