

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other <u>Same Resvr-Dual</u>				5. LEASE DESIGNATION AND SERIAL NO. NM 0766	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>Reperforate & Treat</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas				8. FARM OR LEASE NAME Carlson A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310 FSL & 2310 FEL At top prod. interval reported below At total depth				9. WELL NO. 1	
14. PERMIT NO. DATE ISSUED				10. FIELD AND POOL, OR WILDCAT Justis - Fusselman	
15. DATE SPUNDED 1/18/66 (W.O.)				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T25S, R37E	
16. DATE T.D. REACHED 2/3/66				12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 3067 DF				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD	
3067 DF		3055		6954	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
6951		Two		0-6954	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6820 - 6826 (Fusselman) 6896 - 6950 (Temporarily shut in with retrievable bridge plug)				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction - Electric, Microlog, Sonic-Gamma, Gamma Correlation				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	573	17 1/2	450 sax	
9-5/8	36 & 40	3273	12 1/4	1400 sax	
7	20, 23 & 26	6953	8-3/4	500 sax	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8	6828	5950			
31. PERFORATION RECORD (Interval, size and number) 6820 - 6826, 24 - 1/2" jets					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
6820 - 6826			250 gal. 15% N. E. Acid		
33.* PRODUCTION					
DATE FIRST PRODUCTION 1/25/66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowed			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2/7/66	HOURS TESTED 13	CHOKE SIZE 18/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 119.5	GAS—MCF. 36.8
WATER—BBL. 12		GAS-OIL RATIO 308			
FLOW. TUBING PRESS. 220	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL—BBL. 220.8	GAS—MCF. 67.9	WATER—BBL. 22
OIL GRAVITY-API (CORR.) 37.5					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test					TEST WITNESSED BY J. T. Berry
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>R. D. Guenther</u>		TITLE Agent		DATE 2/11/66	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VEST. DEPTH