

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

2040 Pacheco St.
Santa Fe, NM 87505

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

6-18-99

Operator

Midland Operating, Inc.

Pool
Jalmat; Tan-Yates-7 Rvrs (Pro Gas)

County
Lea

Address

3300 N. 'A' Street; Bld. 2, Ste. 104; Midland, TX 79705

TYPE OF
TEST - (X)

Scheduled ☒

Completion ☐

Special ☐

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS MCF.	GAS - OIL RATIO CU FT/BBL.
		U	S	T						WATER BBL.	GRAV. OIL		
Cities Service	4	P	35	24S	36E	5/25/99	P		24	30	0.0	40	NA
← Cook Relinquished 4-1-88	2	P	28	25S	37E	5/26/99	P		24		1.0	25.6	24000
Dyer	3	H	31	25S	37E	5/26/99	P		24		0.0	3.3	NA
Mobil	1	F	22	25S	37E	5/27/99	P		24		0.0	21.5	NA
Sholex B 30	2	D	30	25S	37E	5/27/99	P				0.0	7.9	NA

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Michael D. Prichard

Michael D. Prichard Operations Engr.
Printed name and title

Date 6/3/99 (915) 570-2077 Telephone No.