NO. OF COPIES REC	<u> </u>			
DISTRIBUTIO	TRIBUTION			
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Burleson & Huf				
P.O. Box 935, Reason(s) for filing (Check proper box				
New Well				
Recompletion	XX.			
Change in Ownership	PL I			

SANTA FE REQUEST FOR ALLOWABLE		ONSERVATION COMMISS	Form C-104 Supersedes Old C-104 and C-110			
		REQUEST				
	FILE	4	AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS		
}	LAND OFFICE	-				
	TRANSPORTER GAS	+				
	OPERATOR					
	PRORATION OFFICE	-				
1.	Operator					
	Burleson & Huf	E f				
Ì	Address					
	P.O. Box 935,	Midland, Texas 79701				
Ì	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well	Change in Transporter of:		•		
	Recompletion XX	Oil 🔀 Dry Gas	s			
	Change in Ownership	Casinghead Gas Conden	sate			
	f shares of suppossible give some					
	If change of ownership give name and address of previous owner					
и.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lea	se Lease No.		
	W. M. Cook	2 Jalmat	State, Feder	-		
	Location	Z Jaimat		991		
		660 Feet From The south Line	. 660			
	Unit Letter P; 6	Feet From The South Line	e and 660 Feet From	The east		
	Line of Section 30 To	wnship 25_S Range 37	-E , NMPM,	Les County		
ł	Line of Section 28 To	wnship 25-S Range 37	F. , 14411 1415	Les		
11	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oil		Address (Give address to which appro	oved copy of this form is to be sent)		
	The Permian Corporati	on	P.O. Box 3119, Midlan	d. Texas 79701		
	Name of Authorized Transporter of Car		Address (Give address to which appro	oved copy of this form is to be sent)		
	El Paso Natural Gas C	So.	600 Bldg. of the Sout	hwest, Midland, Texas 797		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen		
	give location of tanks.	P 28 25-S 37-E	No			
	f this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA	the that from any other record or poor,				
	Desire to Tours of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completion	, 44	ļ	xx xx		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	10/2/68	2/6/69	3279	2950		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	3020 DF	Yates	2567	2550 Depth Casing Shoe		
	Perforations 1 shot at 2567, 2571, 2577, 2602, 2606,		, 2628, 2640, 2647,	3124		
	2682, 2695, 2699, 2706, 2738, 2742, 2752 TUBING, CASING, AND CEMENTING RECORD					
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFINACI	3,3,0,0,0,0,0,0,0		
	Con amount our Rose C 1	Of for codes and coment				
	See previous form C-1	04 for casing and cement				
		2" OD tubing	2550			
1 ,	TEST DATA AND DECLIEST E	-		l and must be equal to or exceed top allow-		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
į	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas	lift, etc.)		
ļ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
	GAS WELL		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	To-what of Combana		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	500	4 hours	TSTM Casing Pressure (Shut-in)	.643		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	¥			
	Back Pressure	700	Not gauged	Various		
VI.	ERTIFICATE OF COMPLIANCE			ATION COMMISSION		
	1		SEP 25 1968			
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19			
	ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY A Types			
	and the same complete to the	• • • •	DOZINGTON I	nistrat V		
			TITLE SUPERVISOR	DID HEIGHT		
			This form is to be filed in	compliance with RULE 1104.		
a thet will		1.01/	If this is a request for allowable for a newly drilled or deepened			
	(Sign	nature	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	2	/ 6	tests taken on the well in acc	ordance with RULE 111. nust be filled out completely for allow-		
	Partner (Title)		SIL SACRICAS OF TRIS TOPM TO			

2/25/69

(Date)

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.