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NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE		1	

I promote the transfer of the			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C		
FILE	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRANSPORTIZE LAND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TRANSPORTUBLY AND NATURAL GAS		
		סאי אַאַ פּנ	
TRANSPORTER GAS		· · · · · · · · · · · · · · · · · · ·	
OPERATOR			
PRORATION OFFICE			
Operator			
Burleson & Huff			
Address	iland Marca 70701		
P. O. Box 935, Mid		Other (Please explain)	
		We request a five	million cubic feet
New We!l	Change in Transporter of:	I tenting allowable	
Recompletion	Oil Dry G	1060	
Change in Ownership	Casinghead Gas Conde	ensate OI August, 1909.	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Leas	Lease No.
W. M. Cook	2 Jalmat	State, Federa	l or Fee Fee
Location	2 00.2.0		
1 -	Feet From The south	ine and 660 Feet From	The east
28	259	37-E , NMPM, Lea	County
Line of Section T	ownship 67 Range	3(°E , NMPM, 1466	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	
The Permian Corpor	ration	Box 3119, Midland, Tex	as 79701
Name of Authorized Transporter of C		Address (Give address to which appro	
El Paso Natural Gas		Is ass actually connected? Wh	
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? Wh	4-23-69
give location of tanks.			
If this production is commingled v	vith that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet		Not well workers	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	ND CEMENTING RECORD	
	TOBINO, CASINO, AL		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	
. TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWARLE. (Test must be		
7. TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWARLE. (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow
. TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this continued)	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allow
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this continued to the continued to th	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow
7. TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this continued)	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allowift, etc.)
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this continuous pressure) Tubing Pressure	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allowift, etc.)
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this continued to the continued to th	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allowing, etc.) Choke Size
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this continuous pressure) Tubing Pressure	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allowing, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this continuous pressure) Tubing Pressure	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allowing, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	and must be equal to or exceed top allowing, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this continuous pressure) Tubing Pressure	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allowing, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test. Tubing Pressure Oil-Bbis. Length of Test	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	and must be equal to or exceed top allowing, etc.) Choke Size Gas-MCF Gravity of Condensate
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	and must be equal to or exceed top allowing, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test. Tubing Pressure Oil-Bbis. Length of Test	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	and must be equal to or exceed top allowing, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test. Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test. Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	and must be equal to or exceed top allo ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size

VI.

above is true and complete to the best of my knowledge and belief.

(Signature)
Partner 7-31-69

(Date)

1 Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.