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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Burleson & Huff | 8. Farm or Lease Name W. M. Cook |
| 3. Address of Operator Box 935, Midland, Texas 79701 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 25 South RANGE 37 East NMPM. | 10. Field and Pool, or Wildcat Field |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3020 DF | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reentered well on 10-2-68. Cemented leak in casing at approximately 970' with 100 sacks of cement mixed with 25 lbs. of Flocele and 500 lbs. of Gilsonite. Pressured up to 500 lbs. with no bleed off for 30 minutes after drilling out cement plug. Drilled to total depth of 3279'. Ran 3250' of 2" OD tubing. Swabbed 20 bbl. fluid in 24 hours, 75% oil and 25% water with small amount of gas. Prep to install pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Partner DATE 10-18-68

APPROVED BY *[Signature]* TITLE Secretary DATE OCT 23 1968

CONDITIONS OF APPROVAL, IF ANY: