Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Bott 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-29 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT # P.O. Drawer DD, Astesia, NM \$1210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L TO TRANSPORT OIL AND NATURAL GAS											
Operator ARCO OIL & GAS COMPANY						Well API No. 30 025 //759					
Address											
P. O. BOX 1710 HOBBS, NEW MEXICO 88240 V Other (Please explain)											
Reason(s) for Filing (Check proper box) New Well		Change in	Trans	porter of:	₩, - -	. ()					
Recompletion	Oil		Dry (3aa 🛄	ADD T	RANSPORT	ER (GAS)		•		
Change in Operator Casinghead Gas Condensate											
If change of operator give same and address of previous operator											
IL DESCRIPTION OF WELL AND LEASE											
Losse Name	Well No. Pool Name, Including				ng Formation K			ind of Lease ate, Federal on Fee		ase No.	
SOUTH JUSTIS UNIT	"F" 24 JUSTIS BLI				INEBRY TURE DRINKARD			recent of te	F	EE	
Location Unit Letter F : 1980 Feet From The WORTH Line and 1980 Feet From The WEST Line											
	2 25 S Barry 37 E						PM, LEA County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Oil EXX or Condensate P O BOX 2528 HORBS, NEW MEXICO 88241											
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which appropriat copy of this form is to be											
SEDARICHARPSRNTCAR	ACHARDSON TO THE CO.					ox3000_	Tulsa,	<u>Ok74</u> .	0k. 74102		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge	is gas actually Yes	connected?	When	7			
	from any oth	er lease or	500i. s	ive comminel		er:					
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
	~	Oil Meil		Gas Well	New Well	Workover	Decpea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		A Resdy to	Prod		Total Depth	L	<u>i</u>	P.B.T.D.	L	<u> </u>	
Date Spudded	Date Compl. Ready to Prod.										
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
					<u> </u>			Depth Casing Shoe			
Perforations											
	TUBING, CASING AND				CEMENTI	NG RECOR	D	010/0007575			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								<u> </u>			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)											
OIL WELL (Test must be after r. Date First New Oil Rua To Tank	Date of Te		9 100	. 08 5/6 //	Producing Me	thod (Flow, p	emp, gas lift, e	sc.)			
DEFE LUE LES ON LOS 10 1-					Curies Pressure Choke Size						
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure					
	Oil Phie	Oil - Bbls				Water - Bbls.					
Actual Prod. During Test	OII - BOIL										
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of	Gravity of Condensate		
					Casing Pressure (Shut-in)			Choke Size			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Canal s tooms form and						
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION										N	
I have excite that the rules and regulations of the Oil Conservation											
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved JUL 19 1993						
# Due and complete to the next of my anomatogs and second						Date Approved					
lamb Calm					By ORIGINAL SIGNED BY JERRY SEXTON						
CLAMES COGBURN OPERATIONS COORDINATOR					DISTRICT I SUPERVISOR						
Printed Name			Tale		Title						
6/21/93	(505)	391-1	621_ ephone	No.							
Duta			.,		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

