Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

| Drawer DD, Arteda, NM 88210 | Sı | P.O. Bo anta Fe, New Mo | | |)4-2088 | * | | | 1 |
|---|--------------------------|----------------------------|--|--------------------------|------------------------|------------------|--|----------------|-------------|
| RICT III Rio Brazos Rd., Azlec, NM 87410 | | | | | | 7ATIAN | | 6 | · · |
| NEW OFFICE AND ALLOW THE STATE | REQUEST F | OR ALLOWAR | SLË ALI | ANU / | TURAL G | ZATION AS | | | |
| | TOTAL | ANSPORT OIL | . AN | U NA | I OTAL O | Wall | IPI No. | | |
| itor | Company | | | | | | 30 | 025-// | 759 |
| ARCO 011 and Gas | Сошрапу | | | | | | | | |
| P.O. Box 1710 - I | lobbs. New Me | xico 88241 | _17 | 10 | | | | | |
| n(s) for Filing (Check proper box) | ioobs, new in | | X | Oth | es (Please explo | Chan | ge Well | Name Fr | om |
| Well | | a Transporter of: | | | | 1DA | WIMBE | PLEY | #6 |
| mpletios | | Dry Gas | | | | | | | |
| ge in Operator | Casinghead Gas | Coodennie | | | | Effe | ctive: | / - / | |
| nge of operator give name | | | | | | | | | ···· |
| idsess of previous operator | 4250 F 504 655 | | | | | | | | |
| DESCRIPTION OF WELL | AND LEASE | Pool Name, Includi | ng Fo | rmation | | 1 | d Lease | L | ease No. |
| Name | 1 | Justis Bli | | | bb Drink | ard Sure, | Federal or Fee | F | EE |
| outh Justis Unit "/ | | | | i | | | | | |
| tion. | . 1980 | _ Feet From The N | ORT | H Lin | and 198 | 90 Fo | et From The | WEST | <u>u</u> |
| Unit Letter/ | _ : | _ ! (| | | | | | | |
| Section 25 Townshi | ip 25S | Range 37 | E | , 10 | MPM, | <u>Lea</u> | | | County |
| | | | D ^ * | CAR | | | | | |
| DESIGNATION OF TRAN | SPORTER OF C | IL AND NATU | KAL | MAS (Giv | e address to wi | hick approved | copy of this for | m is to be se | nt) |
| of Authorized Transporter of Oil | | 21 C | ~~~ | (O. | 30x 2528 | | | | |
| xas New Mexico Pipe | line Company | or Dry Gas | Add | ress (Giv | e address to wh | hich approved | copy of this for | m is to be se | nt) |
| e of Authorized Transporter of Casin | | | | | Sox 1226 | | | | |
| id Richardson Carbon El produces oil or liquids, | and Gasoline | Twp Rge | la gr | s actuall | y connected? | When | 7 | | |
| ocation of tanks. | 1 25 | 125 37 | | YE | | | VNKN. | own | |
| production is commingled with that | from any other lease o | r pool, give comming | ing o | der numi | ber: १९८८ व्यक्तिका | <u> </u> | <u></u> | | |
| production is commingled with that COMPLETION DATA | | OIA CIMPORTI | S 1 | <u> </u> | PO1411 AND 15 A | <u> </u> | | | Die Die |
| | Oil We | II Gas Well | N | w Well | Workover | Deepea | Plug Back | Same Res'y | Diff Res |
| esignate Type of Completion | ·(X) | I Brod | Tas | l Depth | L | L | P.B.T.D. | | |
| Spudded | Date Compl. Ready | to Liog | | | | | | | |
| | None of Brokerica | Formation | Top | Oil/Gas | Pay | | Tubing Depth | 1 | |
| ions (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | | | | | |
| rations | 1 | | 1 | | | | Depth Casing | Shoe | |
| | | | | | | | <u> </u> | | |
| | | , CASING AND | CEN | MENTI | NG RECOR | D | | ACKS CEM | CNT |
| HOLE SIZE | CASING & | TUBING SIZE | ├ ─ | | DEPTH SET | | | ACKS CEM | <u> </u> |
| | | | ┼— | | | | | | |
| | | | ┼ | | | | | | |
| | | | + | | | | | | |
| POOT DATA AND DECLIE | ST FOR ALLOW | VABLE | ــــــــــــــــــــــــــــــــــــــ | | | | | | |
| TEST DATA AND REQUE WELL (Test must be after | recovery of total volum | ue of load oil and must | be eq | ual to or | exceed top allo | owable for thi | s depth or be fo | or full 24 hou | rs.) |
| First New Oil Run To Tank | Date of Test | | Proc | ucing M | ethod (Flow, pu | emp, gas lift, e | uc.) | | |
| · I Her Land All Lines in 1 and | | | | | | | Choke Size | | |
| th of Test | Tubing Pressure | | Cas | ng Press | TLE | | CHOKE SIZE | | |
| - | | | ļ | er - Bbls | | | Gas- MCF | | |
| nd Prod. During Test | Oil - Bbls. | | Wat | EL - DOIF | , | | | | |
| | | | ــــــــــــــــــــــــــــــــــــــ | | | <u> </u> | J | | |
| S WELL | | | -T-86.7 | 7 -1 | mic/MMCF | | Gravity of C | ondensate | |
| nal Prod. Test - MCF/D | Length of Test | | BOL | , -, (1110 00 | T | | | | |
| | Tubing Pressure (Sh | (d.in) | Cas | ne Press | ure (Shut-in) | | Choke Size | <u></u> | |
| ng Method (pilot, back pr.) | Inping Liesanie (20 | HA-W.J | | | , · | | | | |
| | | THE EARTON | 1 | | | | | | |
| OPERATOR CERTIFIC | CATE OF COM | IPLIANCE | | (| OIL CON | NSERV | ATION [| DIVISIO | N |
| hereby certify that the rules and reg hivision have been complied with an | ilations of the Oil Cons | ervalice diven above | | | | | JAN _ | 7 1993 | |
| Division have been complied with an a true and complete to the best of my | knowledge and belief. | F: | | Date | Approve | d | <u></u> | | |
| / / | | 1 | | | | | | | |
| 1.11 | Cash | | | Rv | ORIGINAL | SIGNED BY | JERRY SE | XTON | |
| Total Control of the | | | | ₩ _ | BI61 | TRAPT I SU | PIRVISOR | | |
| ames D. Coghurn - | Operations Co | ordinator Title | | Tala | | | | | |
| rinted Name | (505) | 391-1600 | _ | Title | | <u> </u> | 21112 | AD | RBU |
| | | de la constant | | -OR | RFCC | ORD (|)NLY | ורו | 11 3 |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| ARCO 011 and Gas (Address P.O. Box 1710 - Ho Rescon(s) for Filing (Check proper box) | | | | J111 OIL | | | | Well A | Pl No. | | / |
|--|--|---|------------------------------------|----------------|--------------|---------------------------------------|----------------|-------------------|-------------------|---|------------|
| P.O. Box 1710 - Ho | _ | | | | | | | | 30- | -025-// | 759V |
| P.O. Box 1710 - Ho | Company | <u></u> | | | | | | | - | | |
| P.O. Box 1710 - Ho | _ | _ | • | 001/1 | 1716 | Υ | | | | | |
| (seson(s) for Filing (Check proper box) | obbs, N | lew Mex | <u>(1co</u> | 88241 | <u> </u> | Other | Please emle | in) Chan | re Well | Name Fr | om. |
| | | | | _ | עט | · · · · · · · · · · · · · · · · · · · | | | - | | |
| iew Well | | Change in | - | r 1 | i | | | 1DA | WIMBE | RUY | 46 |
| Lecompletios | Oil | | Dry Ga | | | | | | | 1-1- | |
| Change in Operator | Casinghea | d Gas 🔲 | Conden | mie | | | | File | ctive: | <u>, </u> | |
| change of operator give name | | | | | | | | | | | |
| address of previous operator | | | | | : | | | | | | |
| DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including | | | | | | | | Vind | Lease | 1 1 | ase No. |
| essa Nama | | Men ter | Pool N | ame, Includi | g Form | ation. | | 0 | Federal or Fo | _ | EE |
| South Justis Unit "F | -11 | 24 | Just | <u>is Bli</u> | <u>nebr</u> | y Tub | b Drink | ard | | / 1/ _ | <i></i> |
| Action | | | | | | | | • _ | | | _ |
| F | . 19 | 80 | Feat Fr | om The N | ORTI | Line a | nd <u>198</u> | <u></u> | et From The. | WEST | Line |
| Unit Letter | , | | . • • • • • • • | | | | | _ | | | |
| Series 25 Township | 25 | S | Range | 37 | E | , NMF | <u>M,</u> | Lea | | | County |
| 30,000 | | | | | | | | | | | |
| II. DESIGNATION OF TRANS | SPORTE | R OF O | IL AN | D NATU | RAL (| BAS | | | 6.0 1. 6 | | |
| II. DESIGNATION OF TRAINS | (X) | or Conden | ente | | | • | | | | orm is to be se | |
| 1 | 3-0 Co | mn 0 2 2 2 2 | | | P |). Bo | x 2528 | <u>- Hobbs</u> | , NM . | 38241 <u>-</u> 25 | 28 |
| Texas New Mexico Pipel Varme of Authorized Transporter of Casing | ne Loi head Gas | XI | or Dry | Cas | Addres | s (Give 4 | ddress so wl | ich approved | copy of this f | orm is to be so | nt) |
| THE OF AUTOGRAPH PROPERTY OF THE PER | and Ca | eoline | Com | 20017 | Р |) <u>Bo</u> | x 1226 | <u>- J</u> al | NM 882 | 2 | |
| Sid Richardson Carbon | and Ga | Sec. | Twp | | la gas | chally o | connected? | When | ? | | |
| If well produces oil or liquids, give location of tanks. | \mathcal{D} | 25 | 125 | 1 37 | | 455 | | | WNICA | 10WN | |
| f this production is commingled with that f | mm any di | er lease of | pool, gi | ve comming | ing orde | r sumbe | : | | | | |
| V. COMPLETION DATA | 10:11 —) | | • | | | | | | | | |
| V. COMPLETION DATA | | Oil Well | | Gas Well | New | Well | Workover | Deepea | Plug Back | Same Res'v | Diff Res'v |
| Designate Type of Completion - | - (X) | i | ì | | | | | <u> </u> | Ļ | <u> </u> | |
| Date Spudded | Date Com | pl. Ready to | Prod. | | Total | Septh | | | P.B.T.D. | | |
| here abrones | | • | | | | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of F | roducing Fo | ormation | 1 | Top O | VGas Pa | y | | Tubing Dep | ch | |
| Elevations (DF, RCD, R1, CC, CC) | | | | | | | | | Depth Casis | o Shoe | |
| Perforations | <u></u> | | | | : | | | | Depui Casi. | .g 3.00 | |
| | | | | | | | | | <u> </u> | | |
| | • | TUBING, | CAS | NG AND | CEM | MIIN | G RECOR | <u>u</u> | 1 | SACKS CEM | ENT |
| HOLE SIZE | CA | ISING & TU | UBING | SIZE | | <u> </u> | EPTH SET | | | SACKS OLIV | <u> </u> |
| | | | | | | | | | | | |
| | | | | | _ - | | | | + | | |
| | | | | | | | | | | | |
| | 1 | | | | <u> </u> | | | | <u></u> | | |
| V. TEST DATA AND REQUES | T FOR | ALLOW | ABLE | ; | | | | bla for th | is doneh ar he | for full 24 hos | es.) |
| V. TEST DATA AND REQUES OIL WELL (Test must be after to | ecovery of 1 | icial volume | of load | oil and mus | be equ | 1 10 OF C | A (Elmy D | emp, gas lift, | etc.) | ,- ,- | |
| Date First New Oil Run To Tank | Date of To | es | | | Licon | ang Men | 100 (1°10°4, p | οιφ, <u>8</u> 3·ι | | | |
| | | | | | | - Davids | | | Choke Size | | |
| | Tubing Pr | SILEES | | | Catalo | Pressur | • | | | | |
| Learth of Test | | | | | 777.4 | - Bbls. | | | Gas- MCF | | |
| Leagth of Test | Oil - Bbla | L | | | Water | - BOIL | | | | | |
| | | | | | \perp_+ | | | | .J | | |
| Length of Test Actual Prod. During Test | | | | | | | | | Gravity of | Condensate | |
| Actual Prod. During Test | | Test | | | Bbls. | Condens | ie/MMCF | | GIATRY OF | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | |
| Actual Prod. During Test GAS WELL | Length of | | | | 1 | | | | Choke Size | | |
| Actual Prod. During Test GAS WELL | Length of | | | | | | e (Shut-in) | | CHOICE SEE | • | |
| Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D | | | <u>s-m)</u> | | Casin | g Pressur | | | 1 | | |
| Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D | | ressure (Shu | g-in) | | Casin | g Pressur | | | | | |
| Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) | Tubing P | udZ) srugger | | NCE | Casin | | | ICEDV | ATION | DIVISION | |
| Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI OPERATOR CERTIFIC | Tubing P | ressure (Shu | PLIA | NCE | Casin | | IL COI | NSERV | ATION | DIVISK | ON . |
| Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC | Tubing P | ressure (Shu F COMI e Oil Coase | PLIA ervation | | Cash | | IL CO | NSERV | | | ON |
| GAS WELL Actual Frod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul | Tubing Portions of the that the inf | F COMI | PLIA ervation | | Cash | C | | _ | ATION JAN _ | | ON |
| Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my | Tubing Portions of that the infi | F COMI e Oil Coase formation gi and belief. | PLIA ervation | | Casin | C | OIL COI | _ | | | ON |
| Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my | Tubing Portions of that the infi | F COMI e Oil Coase formation gi and belief. | PLIA ervation | | Catio | C Date | Approve | d | JAN _ By Jerry | 7 1993 SEXTON | ON |
| Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my | Tubing Portion of the the infilter the infilter the infilter the infilter the infilter than the infilt | F COMI be Oil Coase formation gir and belief. | PLIA ervation iven abo | w | | C | Approve | d | JAN _ | 7 1993 SEXTON | ON |
| Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VL OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my | Tubing Portion of the the infilter the infilter the infilter the infilter the infilter than the infilt | F COMI be Oil Coase formation gir and belief. | PLIA servation iven about | w | | C Date | Approve | d | JAN _ By Jerry | 7 1993 SEXTON | ON |
| Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my | Tubing Portion of the the infilter the infilter the infilter the infilter the infilter than the infilt | F COMI be Oil Coase formation gir and belief. | PLIA ervation iven about Title | nator | | C Date | Approve | d | JAN _ By Jerry | 7 1993 SEXTON | ON |
| GAS WELL Actual Frod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my Significant Condition - O Printed Name | Tubing Portion of the the infilter the infilter the infilter the infilter the infilter than the infilt | F COMI e Oil Coase formation give and belief. ons. Co. (505) | PLIA ervation iven about Title 391 | nator -1600 | | C Date | Approve | d | JAN _ By Jerry | 7 1993 SEXTON | ON |
| GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my Signature Jennes D. Coghurn - O | Tubing Portion of the the infilter the infilter the infilter the infilter the infilter than the infilt | F COMI e Oil Coase formation give and belief. ons. Co. (505) | PLIA ervation iven about Title | nator -1600 | | C Date | Approve | d | JAN _ By Jerry | 7 1993 SEXTON | ON |

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator | | | | | | | Well | API No. | | |
|---|----------------|--------------|---------|----------------|----------------------------|--------------------|-----------------|---------------------------|---------------------------------------|-----------------|
| ARCO OIL AND GAS | COMPAN | Y | | | | | 1 | 30-02 | 5-11759 | |
| Address BOX 1710 HOBB | S, NEW | MEXICO | 88 | 3240 | | | | | | |
| Reason(s) for Filing (Check proper box) | | | | | | er (Please exp | | | | |
| New Well | | Change in | | _ | | rect spe | elling : | from Wim | berly to |) |
| Recompletion | Oil | _ | Dry (| | Win | aberley | | | | |
| Change in Operator | Casinghe | ıd Gas 📋 | Cond | ensate | | | | | | |
| If change of operator give name and address of previous operator | | | | | · | | | | | |
| IL DESCRIPTION OF WELL | AND LE | | 1= | | | Ø 0 - 1 : 1 | C W: 4 | | | |
| Lease Name IDA WIMBERLEY | | Well No. | JUS | Name, Includ | ing Formation 3B DRINKA | R 974 ARD 11/11 | State | of Lease Federal or Fe | | ease No. FEE |
| Location | | | | BI | inebry | , | | | ****** | |
| Unit LetterF | _ :19 | 80 | Feet 1 | From The | NORTH Lin | e and | 9 <u>80</u> F | eet From The | MESI | Line |
| Section 25 Townsh | ip 25S | | Range | e 37E | N | мрм, | LEA | | | County |
| III. DESIGNATION OF TRA! | NSPORTE | R OF O | IL A! | ND NATU | RAL GAS | | | | | |
| Name of Authorized Transporter of Oil | [X] | or Conden | | | Address (Gin | e address so w | • • • | | | |
| Texas New Mexico Pipe | | | D- | y Gas | P.O.Box | 2528 H | | lew Mexi | | |
| Name of Authorized Transporter of Casis Sid Richardson Carbon | | X Line Co | • | y Cas | 4 | ox 1226 | | lew Mexi | | |
| If well produces oil or liquids, | Unit | Sec. | Twp | Rge. | Is gas actually | y connected? | When | 7 | | |
| give location of tanks. | D | 25 | 25 | 37 | YES | | | | · · · · · · · · · · · · · · · · · · · | |
| If this production is commingled with that IV. COMPLETION DATA | from any oth | er lease or | pool, g | ive comming | ling order numb | er: | | | - | |
| Designate Type of Completion | - 00 | Oil Well | Ţ | Gas Well | New Well | Workover | Deepea | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded | | pl. Ready to | Prod | | Total Depth | L | I | P.B.T.D. | I | |
| | 1 | . Ai. a. Fa | | | Top Oil/Gas I | Pav | . | Tabina Dan | ·k | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Fo | | | ODRANK | C. | | | | Tubing Depth | | |
| Perforations | <u></u> | | | | | | | Depth Casin | g Shoe | |
| · · · · · · · · · · · · · · · · · · · | | JIBING. | CAS | ING AND | CEMENTI | NG RECOR | D | 1 | | |
| HOLE SIZE | | SING & TU | | | | DEPTH SET | | | SACKS CEM | ENT |
| | | | | | | | | | | |
| | | | | | | | | ļ | | |
| | <u> </u> | | | | <u> </u> | | | <u> </u> | | |
| V. TEST DATA AND REQUE | ST FOR A | LLOWA | RI.F | | | | | | - | |
| OIL WELL (Test must be after | recovery of W | tal volume | of load | I oil and must | be equal to or | exceed top allo | mable for thi | depth or be j | for full 24 hou | rs.) • • |
| Date First New Oil Run To Tank | Date of Te | | | | Producing Me | thod (Flow, pu | mp, gas lift, e | uc.) | - | |
| | <u> </u> | | | | Casing Pressu | | | Choke Size | | |
| Length of Test | Tubing Pre | SUR | | | Casing Fresso | 16 | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | |
| CAC WITTE | <u> </u> | | | | | | | 1 | | |
| GAS WELL Actual Prod. Test - MCF/D | Length of | lest | | | Bbis. Conden | nate/MMCF | | Gravity of C | condensate | |
| | | | | | | | | ļ | | |
| Tosting Method (pitot, back pr.) | Tubing Pre | ssure (Shut- | -in) | | Casing Pressu | re (Shuk-in) | | Choke Size | | |
| VL OPERATOR CERTIFIC | ATE OF | COMP | L[A] | NCE | | OIL CON | ICEDY | ATION | אופור | ·NI |
| I hereby certify that the rules and regu | lations of the | Oil Conserv | vation | | | JIL CON | IOEH V | HION | אופועוכ | ИА |
| Division have been complied with and is true and complete to the best of my | that the infor | mation give | en abov | re . | SEP 28'92 | | | | | |
| is true and complete to the best of thy | THOMISTING II | a vari. | | | Date | Approve | d | | | |
| family to | | ···- <u></u> | | <u> </u> | By | ORIGINAL | SIGNED : | Y JE 187 (| EXION | |
| James D. Cogburn | , Opera | tions | Coor | rdinato | | BiS | TRICT I | J#1417504 | 1 | |
| Printed Name | | | Title | 20 | Title. | · · · | | | | |
| 09/25/92 Date | | | -16(| | | | | | | |
| V-15 | | reel | , | | 11 | | | | | -392 |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
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P.O. Pox 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

4 1-1-89

Well API No.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

I.

Operator

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| ARCO OIL AND GAS COM | PANY | | : | | 30- | 025-11/5 | 9 | |
|---|--------------------------|-----------------------------|--|-----------------|----------------|--|------------------|--------------|
| Address | NEVICO 902/ | 0 | | | | | | |
| BOX 1710, HOBBS, NEW Reason(s) for Filing (Check proper box) | MEXICO 8824 | Ч | Other | (Please explain |) | | | |
| New Well | | Transporter of: | | TO CONTEST | 11/01 | /01 | | |
| Recompletion | Oil Lasinghead Gas X | Dry Gas | EFF | ECTIVE: | 11/01 | ./91 | | |
| Change in Operator | Catingness Gat K | Concensare | | | | | | |
| and address of previous operator | | | | | | | | |
| II. DESCRIPTION OF WELL | AND LEASE | | | | 20.7 | (Lesse | 1 1 | ase No. |
| Lease Name | i | Pool Name, Includ | ing Formation BB DRINKAF | מא | | Federal or Fee | FEE | |
| IDA WIMBERLY | 6 | 303113 10 | DD DICINICA | <u> </u> | | | _ 1 | |
| Location Unit Letter F | . 1980 | Feet From The | NORTH Line a | 1980 | Fe | et From The | WEST | Line |
| Unit LetterF | | | | | | | | County |
| Section 25 Townshi | p 25S | Range | 37E , NMF | M, LEA | | | | County |
| III. DESIGNATION OF TRAN | SPORTER OF O | IL AND NATU | RAL GAS | | | | | |
| Name of Authorized Transporter of Oil | X or Conden | sale | Address (Give a | | | | | nu) |
| Texas New Mexico Pipel | line Co. | | P. O. Box | x 2528, 1 | Hobbs, | NM 8824 | ie to be se | nt) |
| Name of Authorized Transporter of Casin | ghead Gas X | or Dry Gas | P. O. Box | | | | | · - , |
| Sid Richardson Carbon If well produces oil or liquids, | & Gasoline Co | Twp. Rge. | Is gas actually o | connected? | When | | | |
| give location of tanks. | D 25 | 25 37 | YES | | | | | |
| If this production is commingled with that | from any other lease or | pool, give comming | ling order number | | | | | |
| IV. COMPLETION DATA | lou w.u | Gas Well | New Well | Workover | Deepen | Plug Back S | ame Res'v | Diff Res'v |
| Designate Type of Completion | - (X) | l Gas well | | | | Ĺ | | İ |
| Date Spudded | Date Compl. Ready to | Prod. | Total Depth | | | P.B.T.D. | | |
| | | | Top Oil/Gas Pa | | | Tubing Depth | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Fo | ormation | Top Car Car | , | | 1 morns pepar | | |
| Perforations | | | <u>.</u> | | | Depth Casing | Shoe | |
| | | | | | | | | |
| | | CASING AND | CEMENTING | G RECORD | | 54 | CKS CEM | ENT |
| HOLE SIZE | CASING & TU | JBING SIZE | | EPTH SET | | | O.CO GEIII | |
| | | | | | | | | |
| | | | | | | | | |
| | | ADLE | | | | J | | |
| V. TEST DATA AND REQUE | recovery of total volume | NDLE of load oil and mus | t be equal to or e | cceed top allow | able for this | depth or be for | full 24 hou | rs.) |
| OIL WELL (Test must be after a Date First New Oil Run To Tank | Date of Test | | Producing Meth | od (Flow, pum | p, gas lift, e | ıc.) | | |
| | | | | | | Choke Size | | |
| Length of Test | Tubing Pressure | | Casing Pressure | ţ | | | | |
| Actual Prod. During Test | Oil - Bbls. | | Water - Bbls. | | | Gas- MCF | | |
| Library 1 town Pulming a see | | | | | | L | | |
| GAS WELL | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | Bbls. Condense | ue/MMCF | | Gravity of Co | ucen eale | |
| | Tubing Pressure (Shu | (-in) | Casing Pressure | (Shut-in) | | Choke Size | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Stre | ш, | | · | | ļ <u>-</u> | | |
| VL OPERATOR CERTIFIC | TATE OF COME | PLIANCE | | 11 0011 | | ATIONIC | MAISIC | NI. |
| I hands certify that the rules and regu | dations of the Oil Conse | rvation | | IL CON | SERV | ATION [| |) Y |
| Division have been complied with and | that the information giv | rea above | | A | l | Nifijiy (| , · | • |
| is true and complete to the best of my | Monseige and benet. | | Date | Approved | | | | |
| familogli | | | D., | ORIGINAL | #GN#! | W. 1887 S | EXTOR | |
| Signature | | | By | 283 | MCY 15 | uper 2. 108. | | |
| James D. Cogburn. Or | perations Coo | rdinator Tale | Title | | | | -12 | |
| 11/05/91 | | 2-1600 | 1100- | | | | | |
| Date | Tel | ephone No. | _ | | | | | |
| | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.