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2000 Of Lien Werren ergy, Minerals and Natural Resources Departs

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer D.D., Artesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

L. 10 MARKOT OTTI CLEVILLO								Well API No.			
Operator ARCO OIL AND GAS COMPANY								30-025-11759			
Address		9240									
BOX 1710, HOBBS, NEW ME Reason(s) for Filing (Check proper box)	WIM 8	8240			Othe	z (Piease expir	air)				
New Well Change in Transporter of: CHANGE OF OPERATOR EFFECTIVE									IVE 6/01	/91 AT	
Recompletion	Oil Coisebeat		Dry Ges Conden≡		7:0	0 A.M. N	Φ Τ.				
Change in Operator X If change of operator give name AMER	Casinghead				RAWER D,	MONUMEN	NT NM	88265			
and address or previous operator			PORAL	ION, D	KAWEK D,	HOHOLIE					
II. DESCRIPTION OF WELL AND LEASE			Pool Name, Including Formation				Kind	Lesse	L	rase No.	
Ease Name IDA WIMBERLY 6		- 1	JUST!	LS TUB	B DRINKA	RD	Sixe,	State, Federal or Fee		FEE	
Location					ODMII	198	20 -		WEST	Line	
Unit Letter F : 1980 Feet From The N					ORTH Line and 1980 Feet From The WEST Line						
Section 25 Township 25S			Range 37E , NMPM,				LEA	LEA County			
	anonari	OFOI	r a NJTO	NATTI	PAT. GAS						
III. DESIGNATION OF TRAN	Vomer (Oth	real (Othe action to which opp over the property of									
TEXAS NEW MEXICO PIPELINE COMPANY					BOX 2528, HOBBS, NM 88240 Address (Give address to which approved copy of this form is to be sent)					at)	
Name of Authorized Transporter of Casing	Or Dry Gas			P. O. F	30X 1492	, EL PAS	PASO, TX 79978				
EL PASO NATURAL GAS CON If well produces oil or liquids,		11.		Rge.	Is gas actually connected?			When ?			
give location of tanks.	D	25 2 5S		37E	YES						
If this production is commingled with that f	from any other	r lease or p	ool, give	commingl	ing order numi	xer					
IV. COMPLETION DATA		Oil Well		s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)		Ĺ			Total Depth		L	P.B.T.D.	I	_1	
Date Spudded		102 207									
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas		Tubing Depth				
					Depth Casing Shoe				ig Shoe		
Perforations											
TUBING, CASING AND					CEMENTI	NG RECOR	D	SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			OXONO CENTERVI			
W TECT DATA AND DECUES	T FOR A	LLOWA	BLE		<u> </u>						
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must						exceed top allo	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
ngth of Test Tubing Pressure					Casing Pressure			Choke Size			
					Water - Bbls		Gas- MCF				
Actual Prod. During Test	Oil - Bbis.				WHEL - DOIT						
O C TOTAL	1				<u> </u>						
GAS WELL Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
Tosting Method (pilot, back pr.)											
VL OPERATOR CERTIFICATE OF COMPLIANCE							ISFRV	ATION	DIVISIO	N	
the make consider that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.					Date	Approve	d		, ; 		
						• •					
fand glan					By ORIGINAL SECRET BY JERRY SEXTON						
James D. Copburn, Administrative Supervisor					11						
Printed Name Title 392–1600								<u>, </u>			
U/ 14/ 71			have Ni		11						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.