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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator Amerada Hess Corporation	3. Address of Operator Drawer D, Monument, New Mexico 88265	4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3086' DF
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7. Unit Agreement Name	8. Farm or Lease Name Ida Wimberley	9. Well No. 6	10. Field and Pool, or Wildcat Justis - Drinkard	12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August & September 1977  
Ran 2-3/8" tbg. & spotted 100 gal. 15% double inhibited acid in 7" csg. fr. 5784' to 5844' & pulled tbg. Ran GR & CL log fr. 6000' to 3000' & perf. 7" csg. opposite Drinkard zone fr. 5824' to 5828'. In attempting to stimulate original Drinkard csg. perfs. fr. 5856' to 5926', bridge plug failed to hold press. Suspected bad csg. Spotted 30 sks. Class C cement in 7" csg. fr. 5926' to 6013', WOC & drld. cement fr. 5870' to 5926'. Ran 3-1/2" tbg. w/RTTS pkr. & acid frac Drinkard zone csg. perfs. fr. 5856' to 5926' w/11,000 gal. 15% reg. acid, 12,000 gal. water frac & 15,000# FLA-100 in stages. Re-set pkr. at 5784' & acid frac Drinkard zone csg. perfs. fr. 5824' to 5828' w/1000 gal. reg. acid & 2000# FLA-100 w/500# salt as diverter. Swabbed load, ran 2-3/8" tbg. set at 5850', ran 2" x 1-1/2" x 22' pump & rods, set pump unit & started pumping.  
  
Test of 9-28-77: Pumped 80 b.o. & 32 b.w. in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.B. Fisher TITLE Supv. Adm. Ser. DATE 11-2-77

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: