NEW XICO OIL CONSERVATION COMMITTON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE HOBBS OFFICE OCC

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion of recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

- mu, c	iic sock		Bunice, New Mexico September 17, 35	*
E ARE I	HEREBY I	REQUEST	(Place) (Date) ING AN ALLOWABLE FOR A WELL KNOWN AS:	
merade	Petrole	em Cerps	ration - Ida Wimberley , Well No. 6 , in SE/ 1/4 HW	!⁄4,
(Ca	ompany or O Se	perator)	(Lesse) T. 25-S , R. 37-E , NMPM , Justis Area - Drinkard	Pool
Unit L	litter.		County. Date Spudded 9-13-58 Date Drilling Completed 9-13-58	
Lea			Elevation 3005 D.P. Total Depth 70001 PBTD	
	se indicate		Top Oil/Gas Pay 5856 Name of Prod. Form. Drinkard	
D	CB	A	PRODUCING INTERVAL -	
			Perforations 5856'-5870', 5881'-5926'	
E	F G	н	Open Hole Depth Casing Shoe 6926 Tubing 6759	
			OIL WELL TEST -	hok e
L	K J	I	Natural Prod. Test: 78-17, bbls.oil, 3-25 bbls water in 8 hrs, min. S	ize 1
	N 0	P	B Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke	e of
M	N O		load oil used): bbls,oil, bbls water in hrs, min. Size	
			GAS WELL TEST -	
			Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
_		menting Rec Sax		
Size	Feet	1	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
3-3/8	4971	400	Choke SizeMethod of Testing:	
9-5/8	32631	1500	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil,	and
	40041	1.00	sand): Casing Tubing Date first new	
7"	69261	465	Casing Tubing Date first new Press. oil run to tanks 7/17/58	
	· [Cil Transporter Texas-New Newton Pipe Line Co. Midland, Texas	
	Duel Co	marked !	Gas Transporter Flared anid ever 7" perf. 585615870158811	572
.emarks:.		w/500 ga	Well - Drinkard, Spethed acid ever 7" perf. 5856:-5870:, 5881:- Lions on Western Acid 155 - Flowed 78.17 bbls of cil 3.25 bbls :	M
•••••		in 6 hrs.	on 18/64" cheke, the vec. 140,100 cu. ft gas p/d. GOR 597, Overested: 24 hr. rate cil 234:51 bbls - Completed 9-17-56.	7.
I her	ehu certify	that the in	oformation given above is true and complete to the best of my knowledge.	
			10 America Perfolding Committee	
PP-0-0-			B. B. Mee	
C	DIL CONS	ERVATIO		
	1111-0		(Signature) Title Asst. Dist. Supt.	
75	and the state of t		Send Communications regarding went to	
Title			Name America Petroleum Corporation	
			Addresser 706, Manice, New Mexico	